	_			
NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL (NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE /	RECUEST FOR ALLOWABLE Supersedes Old C-104 and C-11			
FILE		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS	
LAND OFFICE			-	
[RANSPORTER OIL]				
OPERATOR				
PRORATION OFFICE				
Operator				
Conoco Inc.				
Airress		24.0		
	0, Hobbs, New Mexico 382			
Reasons) for tiling (Creas proper of		Other (Please explain)		
New Well	Change in Transporter of:	Change of corpor		
Recompletion	OII Dry C		Company effective	
Change in Ownership	Castnahead Gas Cond	ensate July 1, 1979.		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE Well No.: Pool Name, including	Scription Kind of Leas	se Lease No.	
Lease Name			ul cr Fee Ludian C-64	
	154 Feet From The S L	ine and 2090 Feet From	The W	
Line of Section 18	Township 25N Range	4w , NMPM, K	Pis Arriba county	
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)	
Shall Parker		farminatou, N	′M	
Name as Authorized Transporter of	Casinghead Gas 🔀 or Dry Gas 🗀	Address (Give address) to which appro	oved copy of this form is to be sent)	
FI Paso Natur	1	farming tou. N	'M	
	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen	
If well produces oil or liquids, give location of tanks.	M 20 25N 4W	No		
If this production is commingled IV. COMPLETION DATA	with that from any other lease or poo	l, give commingling order number:		
	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Dift. Resty	
Designate Type of Comple	etion – (A)	! !		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of load of depth or be for full 24 hours)	ll and must be equal to or exceed top allow	
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	. uping Pieseure	,	The second secon	
Actual Prod. During Test	OII-Bbis.	Water-Bbls.	Gas-MCF	
Actual Prod. During . 661	Oli-St.S.			
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Pica, 1881- WCF/D				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
. carring married (price) back priy				
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUN 1 9 1979		
	ad as autorious of the Oil Conservation	!! AGBBAUED	. 3 1010 . 19	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title) //-(Date)

MMOCD (5) Aztec

FILE

Original Signed by A. R. Kendrick

SUPERVISOR DICTART # 3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.