			/	
NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION		
FILE	REQUEST F	OR ALLOWABLE AND	Supersedes Old C=104 and Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	GAS	
LAND OFFICE				
TRANSPORTER GAS /				
OPERATOR (2)				
I. PRORATION OFFICE				
Operator				
Address & sayless				
Reason(s) for filing (Check proper box)	on levice			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND I	LEASE Well No. Faci Name, Including Fo	rmation Kind of Le	ase Lease	
Burns Con	So. Bland	State, Fede	eral or Fee	
Location	· · · · · · · · · · · · · · · · · · ·			
Unit Letter ;7	50 Feet From The <u>Jouth</u> Line	and <u>1760</u> Feet Fro	m The West	
Ton of Forman 1	ms.up 5 z Range .	Cor , NMPM, Ha	Cou	
Line of Section 1 Tow	, tange	<u> </u>	o ribe	
II. DESIGNATION OF TRANSPORT Name of Authorized Transporter Coll	cr Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Name of Authorized Transporter of Cas	unchead Gas or Dry Gas		proved copy of this form is to be sent)	
: 1 Raso crure. If well produces oil or liquids, give location of tanks.	Unit Sea. Twp. Rge.	P) 30% 1100 1 Fe	when Texas	
If this production is commingled with IV. COMPLETION DATA	th that from any other lease or pool, a			
Designate Type of Completic	on $-(X)$ Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Resty. Diff. F	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1	4 16 64		3 17	
	Name of Producing Formation		Tubing Depth	
6268 CA	Cheere- Fic. Cliffs	2320	Depth Casing Shoe	
	344 (35.28) et holes)		3470	
	TUBING, CASING, AND	CEMENTING RECORD	J (4)	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	0 5/0" 4 1/6"	31.17	100	
0.3/4	4 372) F.J.	200	
			<u></u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top	
OII, WELL Date First New Oil Run To Tanks	·	Producing Method (Flow, pump, ga	s lift, etc.)	
	<u> </u>		PELLA	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gast MCF	
Actual Frod. Salling 1994	· ·		JUL 25:966	
			OIL CON COM.	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Graduty of Onderisate	
		Bbia, Condensate/ Niv.Ci		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ih)	Casing Pressure (Shut-in)	Choke Size	
Critical Time	Tover (16 verg	CIL CONSER	VATION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	VI. CERTIFICATE OF COMPLIANCE		AUG 17 1966	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		
Commission have been complied	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ned by A. R. Kendrick	
manner of their end competitions in	· -	PETROLE	EUM ENGINEER DIST. NO. :	
			in compliance with RULE 1104.	
White States	9,	If this is a request for 8	llowable for a newly drilled or dee	
/ V-774	fature)	well, this form must be acco	mpanied by a tabulation of the dev	
	perator	All sections of this form	must be filled out completely for	
(7	itle)	able on new and recompleted	1 Wells.	

7-22-66 (Date)

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Lease No.

County

Plug Back Same Restv. Diff. Restv.

. 1		
Top Oil/Gas Pay	Tubing Depth	
2320	2010 2222	
	Depth Casing Shoe	
	3419	
CEMENTING RECORD	J*****	
DEPTH SET	SACKS CEMENT	
113	100	
3417	200	
er recovery of total volume of load oil the or be for full 24 hours)	and must be equal to or exceed top allow-	
Producing Method (Flow, pump, gas li	ft, etc.)	
	OCH M.	
Casing Pressure	Charles to F	
	/RILLIFED \	
Water-Bbls.	Gas MCF	
	JUL 25:966	
	OIL COM. COM.	
	OIL CO.	
Bbls, Condensate/MMCF	Gradity of Ondaristie	
Casing Pressure (Shut-in)	Choke Size	
OIL CONSERVA	ATION COMMISSION	
	G 17 1966	
APPROVED	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Original Signer	d by A. R. Kendrick	
TITLEPETROLEU	m engineer dist. No. 3	
man of the standing	compliance with RULE 1104.	
er at a consumpt for allow	wable for a newly drilled or deepened	
	anied by a tabulation of the deviation	
Well, this loth man	rdance with RULE 111.	
tests taken on the well in acco		
tests taken on the well in acco All sections of this form m able on new and recompleted w	ust be filled out completely for allow rells.	
All sections of this form mable on new and recompleted w Fill out only Sections I, I well name or number, or transpor	ust be filled out completely for allow	