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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		Burns Com	
2. Name of Operator		9. Well No.	
Merriam & Bayless		2	

3. Address of Operator		10. Field and Pool, or Wildcat	
Petroleum Club Plaza, Farmington, New Mexico		Undesignated Chacra	
4. Location of Well			

UNIT LETTER	J	LOCATED	1760	FEET FROM THE	South	LINE AND	1820	FEET FROM	
THE	East	LINE OF SEC.	4	TWP.	25N	RGE.	6W	NMPM	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
6-9-66		6-16-66		8-1-66		KB		6259	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3470	3439		X	Chacra 3210-27 & 3316-23	No

26. Type Electric and Other Logs Run		27. Was Well Cored	
IES-Induction, Sonic-GR-Caliper-Density		No	

Casing Record (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	34	105	12 1/4	90 sax	None
2 7/8	615	3470	6 3/4	250 sax	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3210-27 - 17 - 22 gm jet charges		DEPTH INTERVAL	
3316-23 - 14 - 22 gm jet charges		AMOUNT AND KIND MATERIAL USED	
		3210-3323 60,000 gas water & 45,000# sand (10-20) at 25 BPM & 2500 psi	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-17-66		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-1-66	3	3/4			2283		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
170				2283			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Tefteller, Inc.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Gregory	Operator	9-26-66

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

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FORMATION RECORD (Attach additional sheets if necessary)