



DATE	CUSTOMER'S ORDER NO.	CUSTOMER'S REG. NO.	SEC.	TRIP	NO.	THE ORDER NO.	DATE	ON LOCATION	DATE	FOR RETURN	DATE
4-24-66			1	23	3	4-24	1-34	1-34	4-24	4-24	4-24
			4	4	4	1241	15	15	9.32	9.32	9.32
PLACE OR DESTINATION							COUNTY		STAR		

3. Chalks m Jicarilla Rio Arriba N. M.

OSCAR ABRAHAM J.R. & OSCAR ABRAHAM 814 MERCANTILE BANK BLDG. DALLAS, TEXAS 002750	OR WELL	2 ☐ EXLOR	☐ OTHER	OSCAR ABRAHAM 814 Mercantile Bank Bldg. Dallas, Texas EXEMPT - GAL
	3			11/1/50

TYPE OF JOB _____

LONGEST INTERVAL HEATED _____

3814

MAXIMUM PRESSURE _____

1600

1. *[Signature]*

OWNER APPROVED TO HOT AIR HEAT _____

SALE		1000		PROPERTY AGENT		TICKET NO. 80.00 - 20.40		TICKET NO. 80.2774.36	
PRAC. MUD		TYPE		OIL & TRANSPORTATION		MAINTENANCE CO. NO.		INVOICE SECTION	
On SF 720		water		FURNISHED BY		CUSTOMER			

The following information is urgently requested in order that we may be fully advised and to enable us to keep the shareholders informed as to the progress of the project.		PR No.	DT	USE OPTION	2017	2018
What operation of the equipment satisfactory?	What the cost of the error or harmed in a satisfactory manner?	3-1-1925	240	Base Charge 1440	2117	50
		3-12-73	240	LAFN - 1440	480	00
		3-1-1925	250	240 15% R. 1440	80	00
Suggestion		3-1-200	51	Proportioner R. 1440	313	5
					3	25

PERSONNEL AND EQUIP		PERSONNEL AND EQUIP	
10-101	80	10-101	80
10-102	80	10-102	80
10-103	80	10-103	80
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10-106	80	10-106	80
10-107	80	10-107	80
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10-186	80	10-186	80

[illegible]

FOI

10	20	3	30	267035
62	—	—	—	48090
30565	—	—	—	5125

Merced Sec. 1 Twp. 25 Rng. 3 County KID ARIZONA State ARIZONA

THE FOLLOWING INFORMATION WAS FURNISHED BY THE WELL OWNER OR HIS AGENT.

Date Completed <u>April</u>	Formation <u>PICTURE CLAY</u>	Prev. Treat. Date	Type
Casing OD <u>4 1/2</u> WI <u>9.5</u>	Depth <u>3245</u>	Fluid: Gal.	Sand: Lb.
Liner OD	From To	Pres. Treat. Interval: From <u>3505</u>	To <u>3234</u>
Perf.: From <u>3505</u>	To <u>3534</u> Shots/Ft <u>2</u>	Tubing: Size	Depth
Perf.: From To Shots/Ft		Packer: Type	Set at
Perf. From To Shots/Ft		Max. Allowable Pres.: PSI: Tubing	Casing <u>3000</u>
Open Hole Size From To		Treat. Thru: Tubing ☐ Annulus ☐ Casing ☒ Tubing/Annulus ☐	

MATERIALS USED

TREATMENT SUMMARY

Type Job <u>Sandwater</u>	Trucks (No. and Type) <u>2 HP-400</u>
Fluid <u>water with 3rd FR-8 per 100 gal</u>	Hyd. HP Available <u>1925</u>
Fluid Source <u>Newer Storage</u>	Pumps On Tubing Casing <u>4</u>
API Gravity	Viscosity
Sand Grade <u>20-40</u> Lb <u>80,000</u>	Sack ☐ Bulk ☒
Sand Grade Lb	Sack ☐ Bulk ☐
Surfactant Type	Gal in Bbl Gal
Acid Type <u>Rog</u>	Gal <u>250</u> <u>15</u>
Fluid Loss Add Type	Gal Lb
Perfor. Balls Type	No
Blocking Agent Type	Gal Lb
C-illing Agent Type <u>FR-8</u>	Gal <u>(b) 240</u>
Breaker Type	Gal Lb

TREATING LOG

TIME	Operation or Amt. and Type Fluid Pumped	RATE	PUMPS	PRESSURE-PSI		REMARKS
				TUBING	CASING	
	Breakdown	1	1		3500	
	Establish Rate	33	HP		1700	
9.03	Start Job + Sand	33	H		1700	
9.04	Increase Sand	48	H		1800	
9.05	Acid in Formation + Sand	48	H		1800	
9.07	Increase Sand	52	H		1500	
9.08	Increase Sand to 1 1/2"	52	H		1500	
9.15	trailing	52	H		1550	
9.18	400 SK Sand in	51	H		1550	
9.25	600 SK Sand in	50	H		1550	
9.31	Start Flush	50	H		1600	
9.32	Job complete	50	H		1600	

Owner Dick Pulte Company Representative ASCO ABERHAN

ORIGINAL MUST ACCOMPANY TICKET

Cover Sheet

Leave Address M Well No. 3 Date 9-24-66



FRACTURING SERVICE CONTRACT

ATTACH TO FRACTURING TICKET NO. FS 150500

FORM 1112-75

PRINTED IN U.S.A.

DISTRICT FARMINGTON, N.M.

DATE 4-24-66

To HALLIBURTON COMPANY

TIME SIGNED 3:00 A.M.
P.M.

You are hereby requested to furnish equipment and servicemen to deliver and operate the same as an independent contractor for:

22000 ABERHAM
(Well Owner or Contractor)

and deliver and sell materials for the purpose of treating with Fracturing Service

TYPE OF JOB
ACIDMATIC

OWNED BY 22000 ABERHAM

WELL NO. 3 LEASE 2 HRS. 15 M.

In consideration of the covenants, well owner or contractor, agrees to pay Halliburton Company in accordance with its current price schedule; (b) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (c) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (d) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (e) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (f) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (g) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (h) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (i) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (j) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (k) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (l) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (m) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (n) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (o) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (p) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (q) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (r) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (s) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (t) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (u) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (v) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (w) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (x) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (y) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence; (z) Halliburton Company shall not be liable for damage to property of well owner and/or customer unless caused by its willful negligence.

This contract must be signed before work is commenced.

ORIGINAL

22000 ABERHAM
Well Owner, Operator or Contractor
By [Signature] His Agent