

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

COPY
Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEB <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Charles M
8. Well No. #3
9. Pool name or Wildcat

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Jack L Cayais
3. Address of Operator c/o A-Plus Well Service, P.O. Box 1979, Farmington, NM 87499

4. Well Location Unit Letter L : 1850 Feet From The FSL Line and 790 Feet From The FWL Line Section 01 Township 25N Range 03W NMPM San Juan County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)
7284' Gr

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A-Plus Well Service, as contractor to the New Mexico Oil Conservation Division (Contract No. 95-521.25-085) plugged and abandoned the above referenced well on February 2, 1995 per the attached Plugging Summary.

RECEIVED
FEB 10 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William F. Clark TITLE President DATE 2/3/95
TYPE OR PRINT NAME William F. Clark for A-Plus Well Service TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE FEB 21 1995

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

February 3, 1995

OIL CONSERVATION DIVISION

State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

RE: Well Plugging Services Contract
EMNRD - Contract Number 95-521.25-085

Part of Invoice #535

For plug and abandonment of your **Charles M #3 (PC)** well, located in
SW, Sec. 1, T-25-N, R-3-W, Rio Arriba County, NM.

Cementing Summary:

Plug #1 with retainer at 3663', mix 40 sxs Class B cement; squeeze 20 sxs cement below the retainer over Pictured Cliffs perms and spot 20 sxs above the retainer to 3399'.

Plug #2 with retainer at 2810', mix and spot 10 sxs Class B cement above retainer from 2810' to 2678'.

Plug #3 with 202 sxs Class B cement from 200' to surface, while pumping cement down the casing, lost circulation out the bradenhead; started pumping cement down bradenhead until good cement circulated out the casing valve.

Plugging Summary:

1-30-95 Safety Meeting. Drive rig to location. Wait on anchors. Rig up. ND wellhead. PU on donut, found no tubing in well. Contract plugging procedure indicated tubing was present. NU wellhead flange and BOP. Shut in well and SDFD.

1-31-95 Safety Meeting. Wait on tubing workstring. PU 4-1/2" cement retainer and 2-3/8" tubing work string (rental) and RIH; set retainer at 3663'. Sting out of retainer. Load well with 7 bbls water and circulate clean. Attempt to pressure test casing, pumping into casing leak 2 bpm at 100#. Sting into retainer. Establish rate into Pictured Cliffs perms 2-1/4 bpm at 400#. Plug #1 with retainer at 3663', mix 40 sxs Class B cement; squeeze 20 sxs cement below the retainer over Pictured Cliffs perms and spot 20 sxs above the retainer to 3399'. POH with tubing and LD setting tool. Perforate 4 squeeze holes at 2950'. PU 4-1/2" cement retainer and RIH; set at 2810'. Shut in well. SDFD.

A - PLUS WELL SERVICE, INC.

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February 3, 1995

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OIL CONSERVATION DIVISION

Charles M #3(PC)

A-Plus Well Service
Part of Invoice #535

Contract #95-521.25-085

Plugging Summary Continued:

- 2-1-95 Safety Meeting. With retainer at 2810', sting out of retainer. Attempt to circulate well. Found tubing plugged. POH with wet string of tubing and clean retainer stinger. RIH with stinger and sting into retainer at 2810'. Attempt to establish rate into squeeze holes at 2950'. Well pressured up to 1500#. Sting out of retainer. Procedure change on Plug #2 approved by J. Robinson, NMOCD. Plug #2 with retainer at 2810', mix and spot 10 sxs Class B cement above retainer from 2810' to 2678'. POH and LD tubing and setting tool. Perforate 2 squeeze holes at 200'. Establish circulation out bradenhead with 7 bbls water. Plug #3 with 202 sxs Class B cement from 200' to surface, while pumping cement down the casing, lost circulation out the bradenhead; started pumping cement down bradenhead until good cement circulated out the casing valve. Shut in well and WOC. Dig out wellhead. Rig down. SDFD.
- 2-2-95 Safety Meeting. Cut wellhead off. Found cement in 4-1/2" X 8-5/8" annulus at surface and in 4-1/2" casing down 200'. Fill 4-1/2" casing with approximately 20 sxs Class B cement and install P&A marker with 10 sxs Class B cement. Move rig and equipment off location.
Johnny Robinson with NMOCD was on location.