NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico

January 24, 1966

#68

Shar-Alan Oil Co. 1402 Denver U.S. National Center Denver, Colorado

Gentlemen:

New Mexico Oil Conservation Commission Memo 2-65, which became effective July 1, 1965, sets out certain requirements in regard to naming of leases and numbering of wells in New Mexico.

We find that the wells listed below do not conform with these requirements and must be changed. For minor changes, such as rearranging words or letters in well names or deleting section numbers from well numbers, we will not require refiling of Form C-104 but will use this list for file correction. If refiling Form C-104 is required, the list so indicates opposite the well in question. In the event an operator prefers to file Form C-104 to effect the required change, he may do so.

Response of either agreement or objection is requested within ten days of this If response is not received within ten days, the indicated changes will be made in commission records. Oil and gas transporters will be notified to also make the indicated changes in their records. The changes should then be incorporated into records used by the operator in filing Commission Form C-115 (monthly production report).

All future reports by the operator and transporter should use the exact names of operators, transporters and leases.

Current records:

Change to:

BASIN DAKOTA POOL:

Rosa #40-11

E-11-31-5

Rosa #40

SOUTH BLANCO PICTURED CLIFFS POOL:

Duff Federal B #1	D-19-23-1	Duff_B_Federal #1
Duff Government A #1	N-22-24-1	Duff A Government #1
Harrington State #7	1-32-24-1	Harrington Com #7
Jicarilla 156 #1-A	A-1-23-2	Jićarilla A 156 #1
Jicarilla 156 #2-A	P-1-23-2	Jicarilla A 156 #2
Jicarilla 156 #3-A	K-1-23-2	Jicarilla A 156 #3
Jicamilla 156 #4-A	F-1-23-2	Jicarilla A 156 #4
Jicarilla 160 #1-E	A-12-23-2	Jicarilla E 160 #1
Jicarilla F 160 #1-A	G-13-23-2	Jicarilla F 160 #1-X
Jicarilla #2-F 160 #2	P-13-23-2	Jicarilla F 160 #2
Jicarilla 160 #3-F	K-13-23-2	Jicarilla F 160 #3
dicarilla 160 #4-F	F-13-23-2	Jicarilla F 160 #4
Jicarilla 160 #1-G	A-14-23-2	Jicarilla G 160 #1
Jicarilla 160 #2-G	1-14-23-2	Jicarilla G 160 #2
Jicarilla 163 #1-H	A-24-23-2	Jicarilla H 163 #1
McDaniel Unit #1	E-22-24-1	McDaniel Com #1
Martha M. Morelock #1	L-7-23-1	Morelock Com #1
Morelock Unit #2	J-7-23-1	Morelock Com #2
Schmitz #2	G-34-24-1	Henry Schmitz #2
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COM. COM DIST. 3

OCC - Santa Fe U.S.G.S. - Farmington File Operator El Paso Nat'l Gas Co. - Farmington

APPROVED

	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104	
	FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	I GAS	
	LAND OFFICE	4		CONTRACTOR OF THE PARTY OF THE	
	TRANSPORTER OIL GAS /	-			
I.	PRORATION OFFICE		; 1		
	Operator Dyna Ray Oil & Gas	Co., Inc.		On hory row.	
	Address 4101 E. Louisiana A	ve., NYMMYMMM Denver	, Colorado 80222		
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry G	≍		
				1	
		Irving Pasternak, db 4102 E. Louisiana Av			
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F		Triews	
	Duff-Government		Pictured Cliffe, Fo	ease XXX NM 03453No.	
	Unit Letter N ; 17	20 Feet From The Test Lin	870 ne and Feet Fr	South	
	Line of Section 22 To	wnship 24N Range	1 W , NMPM, Rio	Arriba County	
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		oproved copy of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gis Co. El Paso, Texas Ja 1492 Dex 1492				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When 1061-6/6/62	
		th that from any other lease or pool,	give commingling order number:		
IV.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Flowert (DE DVD DT CD	New of Parkets County	The Oll (Can Day)	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
		T	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				6610	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be quality of conditions able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	DEC 4 1958	
				QIL CON. COM:	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF DIST. 3	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSER	VATION COMMISSION	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	DEC 3 0 ₉ 1968	
		المتداد المما الأرامية ماما المثار	II .		

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Han	
(Signature)	
(Title) //-36-68	

(Date)

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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