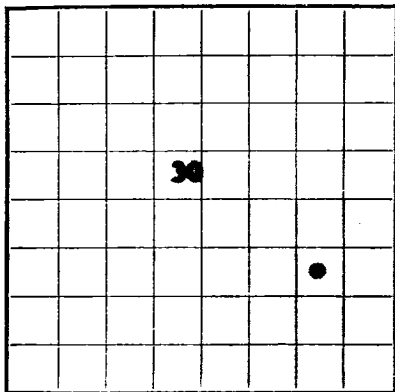
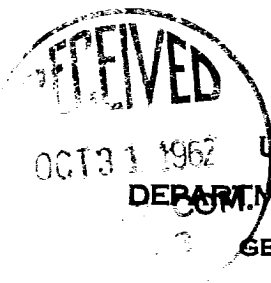
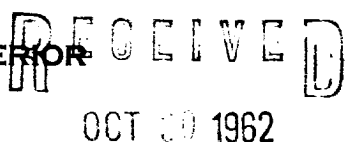




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **S.F. 080715**
LEASE OR PERMIT TO PROSPECTU. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **E. L. FUNDINGSLAND** Address **1402 Denver U.S. National Bldg.**
Lessor or Tract **SUNICO-FEDERAL** Field **Seth Blanco Pictured Cliff** State **New Mexico**
Well No. **3** Sec. **30** T. **24N** R. **1W** Meridian **N.M.P.M.** County **Rio Arriba**
Location **1850** ft. **N.** of **S** Line and **790** ft. **W.** of **E** Line of **SE/4** Elevation **7540**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **October 29, 1962**

Richard S. Hunt

Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **8/4/62**, 19 Finished drilling **8/27/62**, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3310** to **3330 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	244	8	CPI	84					
4 1/2	125	8	CPI	3310			3310	3330	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	94'	60	Maliburton		
4 1/2	3310'	125 (see notes)			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to **3367** feet, and from _____ feet to _____ feet

DATES

_____, 19 Put to producing _____, 19

The production for the first 24 hours was _____ barrels of fluid of which **wait-on-pipeline** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **1771**

EMPLOYEES

_____, Driller _____, Driller

Rayco Drig. Company

_____, Driller _____, Driller

Farmington, New Mexico

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2966	3117		Ojo Alamo
3117	3261		Kirtland
3261	3310		Fruitland
3310	3330		Pictured Cliffs
			3-hour back pressure test run 10/5/62 charts attached.
			Subject well sand fraced 8/27/62, 30,000# 20-40 sand, 35,400 gallons water.

(OVER)

FORMATION RECORD—Continued

