

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG (New Mexico) Inc.

3. Address and Telephone No.

621 17th St., Suite 1800, Denver, CO 80293 (303) 293-9999

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter G 1650 FNL & 1650 FEL

Section 36-T24N-R2W

5. Lease Designation and Serial No.

NM 015020-AC

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ben Federal #1

9. API Well No.

30-039-82321

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU, install BOP. POH w/1" tbg.
- 2) Set CIBP, above PC zone @ 3106' RKB.
- 3) Run pkr on 2-3/8" tbg, set pkr @ 3025'.
- 4) Perforate Fruitland coal section 3066-72', 3080-86' & 3092-3104'.
- 5) Swb/tst Fruitland zones for production - record SITP and AM fluid levels.
- 6) Stimulate coal sections as deemed necessary.
- 7) Swb/tst for CBM production.
- 8) Equip for production and turn into sales line. (Run MIT if necessary).

Operator proposes to start this work approx. 9/25/94.

RECEIVED
OCT 24 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Conni Smith

Title **Sr. Engineering Tech.**

Date

OCT 20 1994

(This space for Federal or State office use)

Approved by

S/Patricia M Hester

Acting Chief, Lands and Mineral Resources

Title

Date

Conditions of approval, if any: