

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, New Mexico  
(Place)

Sept. 4, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

NORTHWEST PRODUCTION CORP.

"S"

Well No. 16-2

in SW

1/4 SW

1/4

(Company or Operator)

(Lease)

N

Sec. 2

T. 24N

R. 4W

NMPM., Undesignated (DK)

Pool

Unit Letter

Rio Arriba

County. Date Spudded 7-11-59

Date Drilling Completed 8-16-59

Please indicate location:

Elevation 6829' ungr grad

Total Depth 7561

PBTD 7556

Top Oil/Gas Pay 7197

Name of Prod. Form. DK producing interval

PRODUCING INTERVAL -

Perforations 7197-7214; 7218-7244; 7263-7277; 7312-7318.

Open Hole

Depth

Depth 7332

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 142 bbls, oil, 0 bbls water in 24 hrs, 0 min. Size 12/64 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gals oil and 70,000# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 9-2-59

Oil Transporter EL PASO NATURAL GAS PRODUCTS CO.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10-3/4</u>	<u>189.15</u>	<u>200</u>
<u>7</u>	<u>7549</u>	<u>240</u>
<u>2-3/8</u>	<u>7332</u>	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP. 8, 1959, 19 \_\_\_\_\_

NORTHWEST PRODUCTION CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold

Title Supervisor Dist. # 3

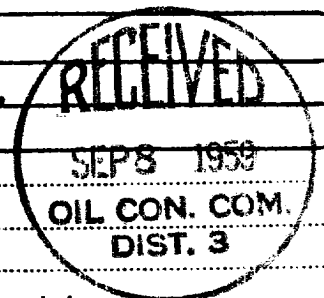
By: RAY PHILLIPS Ray Phillips  
(Signature)

Title Mgr., Production Operations

Send Communications regarding well to:

Name Ray Phillips,  
Northwest Production Corp.

Address 520 Sigma Bldg.  
Albuquerque, N. M.



2000

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. RECEIVED	
Operator	<u>1</u>	
Loggia P.	<u>1</u>	
Director P.	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>