									Form C-10			
NO. OF COPIES RECEIVED	5								Revised 1-			
DISTRIBUTION								5a. I	5a. Indicate Type of Lease			
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION							1 1 1 W : 1	tate XX	Fee		
FILE									ate Oil &	Gas Lease No.		
U.S.G.S.								'E-1	207-1	į		
LAND OFFICE								777	IIIII	THITTITI		
OPERATOR												
lg. TYPE OF WELL						E- 6		7. U	nit Agreen	nent Name		
Id. Type of well	011	ਹ GAS [\neg		12.00	S.	13 /	İ				
b. TYPE OF COMPLETION OIL X WELL DRY B. Farm or Lease Name 8. Farm or Lease Name												
NEW I WORK PLUG DIFF. /										NCRA State		
WELL OVER DEEPEN BACK X RESVR. OTHER 2. Name of Operator										9. Well No.		
J. Gregory_	Merrion			Ì	· · · · · · · · · · · · · · · · · · ·			14		S -1 1//121		
3. Address of Operator	1.02220							1	10. Field and Pool, or Wildcat			
P.O. Box 50	7. Farmingt	on, New Me	xico 8	37401				Det	rils Fo	ork Mesaverde		
4. Location of Well							•					
UNIT LETTER	LOCATED	585 FEET FR	OM THE _SO	outh	LINE AND		1710 PE		County	MHHHH		
					VIIIII	$^{\prime\prime\prime}$		11111	o Arril			
THE East LINE OF S	EC. 16 TW	p. 24N RGE	. 6W	<u>нмрм</u>	(111111	777		P PT CP 4	AIIII	lev. Cashinghead		
15. Date Spudded	16. Date T.D. Re	ached 17. Date	Compi. [Ne	uay to Fr	104.)	C - v Te A a.	tions (<i>DE</i> , KA	, ni, un, ei	6.	772		
10-26-62	11-7-62	Augus	t 14,	1974			34 KB	, Rotary Too		, Cable Tools		
20. Total Depth	21. Plug	Back T.D.	1 22. 11	Multiple Jany	Compl., How		Drilled B	Y X				
5851		4850							25	. Was Directional Survey		
24. Producing Interval(s), of this completion	on - Top, Bottom	, Name							Made		
,,	1000 (11									NO		
4477	- 4813 (Me	saverde-Mar	icos /						27. Wa	s Well Cored		
26. Type Electric and O	ther Logs Run	D 0-16	! a	Comma	Rate Col	lar	_		1	YES		
Electric log	, Sonic Gam	ma ray Call	The BECO	RD (Ren	ort all strings	set	in well)					
28.	T WEIGHT LD /				ESIZE			ING RECORD		AMOUNT PULLED		
	CASING SIZE WEIGHT EST.			12 1/4 150 sax					None			
8 5/8" 4 1/2"	24 214 9•5 5850			7 7/8 1st stage 120 sa			sax 50-5	50-50 pox 2% gel				
4 1/2	- 9• /-			2nd stage thru col			ı collar_	lar at 246 B None				
						50) sax 50-	-50 poz 2	🎋 gel	Mone		
29.	LI	NER RECORD					30.		NG RECO	T		
SIZE	тор	BOTTOM	SACKS C	EMENT	SCREEN		SIZE	DEPTH		PACKER SET		
None							2 3/8	4830		None		
110110							<u></u>			 		
31. Perforation Record	(Interval, size and	number)			32.			ACTURE, CEA				
	20 holes				02. 11				ount and kind material used O gal slick water w F-75			
4531-4541	4531-4541 10 holes				4793-4813 19,90			TA AOO ES	actant & 8000# 100 mesh sa			
1 '/ / '								0# 20-40 sand				
4477-4482	5 holes				4477-), =		15 400 ms	1 rell	led water w acid		
				ppon		<u>-47</u>		<u>irfactant</u>	w 16	350#sand		
33.		ction Method (Flo	nuina aasi		OUCTION oing - Size an	d tv		V	ell Status	(Prod. or Shut-in)		
Date First Production	Produ	mping 145 p	m _ 5),1	et.re	oke 11.	/411	RHBC		Prod	i		
8-14-74	Hours Tested	Choke Size	Prod'n.		Oil - Bbl.		Gas - MCF	Water -	Bbl.	Gas-Oil Ratio		
Date of Test	Hours Tested		Test Pe		36		50	7		1388		
8-17-74	Casing Pressure	e Calculated 2	4- Oil — E	bl.	Gas - 1	MCF		er - Bbl.	Oil	Gravity - API (Corr.)		
Flow Tubing Press.	li .	Hour Rate	> 36			50		72		44.8		
Test Witnessed By												
Sold - El Pa			ıv					T. C	. Durh	am		
SOID - EI Pa		add oompar	<u></u>									
J. List of Attachment					_							
36, I hereby c	• •	on both sid	les of this f	orm is tr	ue and comple	ete to	o the best of t	ny knowledge	and belief.			
1 -	Columnia Digrae	đ										
}	Colored Colored	a oli (la d	TI	TLE	Ope:	rat	or	D	ATE	23 - (4		
SIGNED	, , , , , , , , , , , , , , , , , , , ,		.,									

SIGNED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radic-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____ T. Penn. "B"__ T. Canyon _____ T. Ojo Alamo ____ T. Salt ______ T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" _____ B. Salt ______ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" _____ T. Yates______ T. Miss______ T. Cliff House _____ T. Leadville_____ T. Devonian _____ T. Menefee ____ T. Madison ___ T. 7 Rivers T. Silurian T. Point Lookout T. Elbert T. Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken ___ T. San Andres ______ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte ______ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite ____ ______ T. Ellenburger _____ T. Dakota _____ T. ___ T. Paddock ____ T. Blinebry _____ T. Gr. Wash ____ T. Morrison ____ T. T. Tubb ______ T. Granite _____ T. Todilto _____ T. T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Abo ______ T. Bone Springs _____ T. Wingste ____ T. _____ T. Chinle ____ _____ T. _____ T. Wolfcamp _____ T. ___ ______T. _____T. _____T. _____T. T. Penn. T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			. -				
							<u>.</u>
			· ·				
						,	· -
	•		•			:	
				•	<u> </u>		