

B.K.

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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
J. Gregory Merrion  
Address  
P.O. Box 507, Farmington, New Mexico 87401  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|   |               |   |  |                       |
|---|---------------|---|--|-----------------------|
| Lease Name<br>NCRA State  | Well No.<br>4 | Pool Name, Including Formation<br>Devils Fork-Mesaverde | Kind of Lease<br>State, Federal or Fee State | Lease No.<br>E-1207-1 |
| Location<br>Unit Letter J ; 1685 Feet From The South Line and 1710 Feet From The East<br>Line of Section 16 Township 24N Range 6W , NMPM, Rio Arriba County |               |   |  |                       |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |            |            |           |
|---|--|------------|------------|-----------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Permian Corporation                 | Address (Give address to which approved copy of this form is to be sent)<br>Box 3119, Midland, Texas |            |            |           |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent)<br>Box 1492, El Paso, Texas |            |            |           |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br>E  | Sec.<br>16 | Twp.<br>24 | Pge.<br>6 |
| Is gas actually connected?  |  | When       |            |           |
| Yes   |  | 1963       |            |           |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|  |   |                                   |                                   |  |                                 |   |                                      |  |
|--|---|-----------------------------------|-----------------------------------|--|---------------------------------|---|--------------------------------------|--|
| Designate Type of Completion - (X)                   | Oil Well <input checked="" type="checkbox"/>    | Gas Well <input type="checkbox"/> | New Well <input type="checkbox"/> | Workover <input checked="" type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input checked="" type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input checked="" type="checkbox"/> |
| Date Spudded<br>10-26-62                             | Date Compl. Ready to Prod.<br>8-14-74           |                                   | Total Depth<br>5851               |  | P.B.T.D.<br>4850                |   |                                      |  |
| Elevations (DF, RKB, RT, GR, etc.)<br>6784 KB        | Name of Producing Formation<br>Mesaverde-Mancos |                                   | Top Oil/Gas Pay<br>4793           |  | Tubing Depth<br>48              |   |                                      |  |
| Perforations<br>4793-4813, 4531-41, 4501-04, 4477-82 |   |                                   |                                   |  | Depth Casing Shoe<br>5850       |   |                                      |  |
| TUBING, CASING, AND CEMENTING RECORD                 |   |                                   |                                   |  |                                 |   |                                      |  |
| HOLE SIZE  | CASING & TUBING SIZE                            |                                   | DEPTH SET                         |  | SACKS CEMENT                    |   |                                      |  |
| 12 1/4   | 8 5/8   |                                   | 214                               |  | 150                             |   |                                      |  |
| 7 7/8  | 4 1/2   |                                   | 5850                              |  | 170                             |   |                                      |  |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|  |                         |   |                  |
|--|-------------------------|---|------------------|
| Date First New Oil Run To Tanks<br>8-14-74 | Date of Test<br>8-17-74 | Producing Method (Flow, pump, gas lift, etc.)<br>Pump |                  |
| Length of Test<br>24 hours                 | Tubing Pressure<br>30   | Casing Pressure<br>30                                 | Choke Size<br>-- |
| Actual Prod. During Test                   | Oil-Bbls.<br>36         | Water-Bbls.<br>72                                     | Gas-MCF<br>50    |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator  
J. Gregory Merrion

(Signature)

Operator

(Title)

8-23-74

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 26 1974

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.