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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1207-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion	8. Farm or Lease Name NCRA State
3. Address of Operator P.O. Box 507, Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER J 1685 FEET FROM THE South LINE AND 1710 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 24N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Devils Fork
15. Elevation (Show whether DF, RT, GR, etc.) 6784 KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

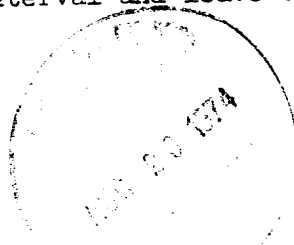
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated upper Gallup 5647-5657 with 20 holes. Ran Baker Model R packer and set at 5620.
Fracked Upper Gallup using slick water and F-75 super surfactant.

5000 gal pod (no sand)
5000 gal with 2#/gal 100 mesh sand
5000 gal with 1#/gal 20-40 mesh sand
1700 gal with 1 1/2#/gal 20-40 mesh sand
1000 gal with 1#/gal 20-40 mesh sand

Avg. inj. rate 8 bbls/min. at 3200 psi. Flowed and swabbed back well and after recovery of 75% of load water, well was flowing 500 MCF/day of gas plus 8 BOPD and 50 BW/D (frac water).
Set drillable bridge plug at 4850.
Will now work on Mancos-Mesaverde interval and leave Gallup below bridge plug until commingling order is obtained.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Gregory Merrion TITLE Operator DATE August 11, 1974

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE AUG 26 1974

CONDITIONS OF APPROVAL, IF ANY: