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NEW MEXICO OIL CONSERVATION COMMISSION    State		
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To the property of the propert	OPERATOR	E-1207-1
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S. Form of Lease Name  7. Name of Operator  7. Organory Merrich  7. Organory Merrich  7. Address of Operator  8. Form of Lease Name  MCRA State  7. Organory Merrich  7. Address of Operator  8. Form of Lease Name  MCRA State  7. Will No.  1. In Field and Pool, or Wildred  Devils Fork  1. Devils Fork  1. Lecation of Well  1. Line and 1710  1. Field and Pool, or Wildred  Devils Fork  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsection From Education Action Cashed  NOTICE OF INTENTION TO:  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsection From Education Action Cashed  NOTICE OF INTENTION TO:  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsection From Education Action Cashed  NOTICE OF INTENTION TO:  1. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsection From Action Cashed  Subsection From Cashed  Alternac Cashed  PLUE AND ARAMODIMENT  Committee Cashed  Action Cashed  Action Cashed  PLUE AND ARAMODIMENT  ALTERNAC Cashed  PLUE AND ARAMODIMENT  Committee Trans  Alternac Cashed  PLUE AND ARAMODIMENT  ALTERNAC Cashed  ALTERNAC Cashed  PLUE AND ARAMODIMENT  ALTERNAC CASHED  PLUE AND AR	(DO NOT USE THIS FORM FOR PROPOSALS TO OBILL OR TO DEEPEN OR PLUG BACK TO A PROPOSALS.)  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
2. Address of Operator  J. Gregory Mericn  3. Address of Operator  P.O. Box 557, Farmington, New Mexico 87401  1. Location of Weil  WHIT LETTER  J. 1685  FEET FROM THE SOUTH LINE AND 1710  FEET FROM  13. Elevation (Show whether DF, RT, GR, etc.)  GR\$h KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Remonal Value and Abandon  NOTICE OF INTENTION TO:  FEED AND ABANDON  FILL MALITE CASING  CHAMEE PLANS  CHAME	OIL GAS	9 Form of Legge Name
J. Gregory Merrion  A. Address of Operator  P.O. Box 507, Farmington, New Mexico 87401  A. Location of Meli  UNIT LETTE J. 1685  THE East LINE. SECTION 16 TOWNSMIP 2hN ANGE 6W NAME.  THE East LINE. SECTION 16 TOWNSMIP 2hN ANGE 6W NAME.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  NOTICE OF INTENTION TO:  PLUE AND ABANDON CHANGE PLANS SUBSEQUENT REPORT OF:  ALTERING CASING COMMENT ABANDON CHANGE PLANS COMMENTE CONTIENT OF SUPER RULE 1103.  PRILL OR ALTER ACSING COMMENT ABANDON CHANGE PLANS COMMENT OF SUPER RULE 1103.  Perforated upper Gallup 5647-5657 with 20 holes. Ran Baker Model R packer and set at 5620.  Pracked Upper Gallup using slick water and P-75 super surfactant.  5000 gal pad (no sand)  5000 gal with 18/gal 20-40 mesh sand  1700 gal with 18/gal 20-40 mesh sa	2. Name of Operator	
15. Address of Operation P.O. Box 597, Farmington, New Mexico 87401 4. Location of Well  15. 1685  1686  1685  1686  1686  1686  1686  1686  1687  1686  1687  1687  1688  1687  1688  1687  1688  1788  1688  1788  1688  178	J. Gregory Merrion	
P.O. Box 507, Parmington, New Mexico 87401  1. Location of Well  Unit Lettes J 1685 rest read the South Line and 1710 rest read  THE East Line, section 16 rownship 24N name 6W Notice, Report of Other Data  SUBSEQUENT REPORT OF:  NOTICE OF INTENTION TO:  PLUS AND ARABON CHANGE PLANS  OTHER  17. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) see NULE 163.  Perforated upper Gallup 5647-5657 with 20 holes. Ran Baker Model R packer and set at 5620.  Pracked Upper Gallup using slick water and F-75 super surfactant.  5000 gal pod (no sand)  5000 gal with 1#/gal 20-40 mesh sand 1700 gal with 1#/gal 20-40 mesh sand 1705 of load water, well was flowing 500 MCF/da of gas plus 8 BOPD and 50 BW/D (frac water).  Set drillable bridge plug at 4850.  Will now work on Mancos -Mesawerde interval and leave Gallup below bridge plug until commingling order is obtained.	3. Address of Operator	1
Location of Well   Section   1685   Se	P.O. Box 507, Farmington, New Mexico 87401	
UNIT CETTER  THE East LIME, SECTION 16  TOWNSHIP 2HX RANGE 6W NAME  15. Elevation (Show whether DF, RT, GR, etc.)  6784 KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  **REMEDIAL WORK SUBSEQUENT REPORT OF:  **REMEDIAL WORK COMMENT CASHIC  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1102.  Perforated upper Gallup 5647-5657 with 20 holes. Ran Baker Model R packer and set at 5620.  Fracked Upper Gallup using slick water and F-75 super surfactant.  5000 gal with 2#/gal 100 mesh sand  5000 gal with 2#/gal 100 mesh sand  1700 gal with 1#/gal 20-40 mesh sand  1700 gal with 1#/gal 20-40 mesh sand  1700 gal with 1#/gal 20-40 mesh sand  Avg. inj. rate 8 bbls/nin. at 3200 psi. Flowed and swabbed back well and after recovery of 75% of load water, well was flowing 500 MCF/da of gas plus 8 BOPD and 50 BW/D (frac water).  Set drillable bridge plug at 4850.  Will now work on Marcos —Mesawerde interval and leave Gallup below bridge plug until commingling order is obtained.	4. Location of Well	
THE East LINE, SECTION 16 TOWNSHIP 2NN RANGE 6W NUMBER  15. Elevation (Show whether DF, RT, GR, etc.)  678h KB  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSCOUENT REPORT OF:  PLUE AND ABANDON REPORT OF:  THE PROPOSED OF COMMERCE DELINE OFFIS.  OTHER CAPING CHANGE PLANS CHANGE PLUE AND ABANDON PULL OR ALTERING CABING PLUE AND ABANDON CHANGE PLUE AND CHANGE PLUE AND CHANGE PLUE AND ABANDON CHANGE PLUE AND CHANGE PLUE AND ABANDON CHANGE PLUE AND ABANDO	J 1685 FEET FROM THE South LINE AND 1710	FEET FROM DEVILE TOTA
Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUE AND ABANDON  POLIC ON ALTER CASING  CHANCE PLANS  COMMENCE ORILLING OFMS.  CASH TEST AND CEMENT JOB  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Perforated upper Gallup 5647-5657 with 20 holes. Ran Baker Model R packer and set at 5620.  Fracked Upper Gallup using slick water and F-75 super surfactant.  5000 gal pad (no sand)  5000 gal with 1#/gal 20-40 mesh sand  1700 gal with 1 1/2#/gal 20-40 mesh sand  1700 gal with 1 1/2#/gal 20-40 mesh sand  1700 gal with 1 1/2#/gal 20-40 mesh sand  Avg. inj. rate 8 bbls/min. at 3200 psi. Flowed and swabbed back well and after recovery of 75% of load water, well was flowing 500 MCF/da of gas plus 8 BOFD and 50 BW/D (frac water).  Set drillable bridge plug at 4850.  Will now work on Mancos - Wesawerde interval and leave Gallup below bridge plug until commingling order is obtained.		
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  **PLUG AND ABANDON**  **PULL OR ALTER CASING**  **PULL OR ALTER CASING**  **OTHER**  **ITEMPORABILY ABANDON**  **PULL OR ALTER CASING**  **OTHER**  **ITEMPORABILY ABANDON**  **PULL OR ALTER CASING**  **OTHER**  **ITEMPORABILY ABANDON**  **PLUG AND ABANDON**  **ITEMPORABILY AB	15. Elevation (Show whether DF, RT, GR, etc.)	
NOTICE OF INTENTION TO:    PERFORM REMEDIAL WORK	6784 KB	RIO AFFIDE (((()))
TEMPORARILY ABANDON PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENTE ORILLING OFFIS.  CASING TEST AND CEMENT JQB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Perforated upper Gallup 5647-5657 with 20 holes. Ran Baker Model R packer and set at 5620.  Fracked Upper Gallup using slick water and F-75 super surfactant.  5000 gal pad (no sand) 5000 gal with 2#/gal 100 mesh sand 5000 gal with 1#/gal 20-40 mesh sand 1700 gal with 1 1/2#/gal 20-40 mesh sand 1700 gal with 1 1/2#/gal 20-40 mesh sand 1700 gal with 1 1/gal 20-40 mesh sand 175% of load water, well was flowing 500 MCF/da of gas plus 8 BOPD and 50 BM/D (frac water).  Set drillable bridge plug at 4850.  Will now work on Mancos -Mesaverde interval and leave Gallup below bridge plug until commingling order is obtained.		port or Other Data  BSEQUENT REPORT OF:
PLUG AND ABANDOMMENT COMMENCE ORILLING OPNS.  CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Perforated upper Gallup 5647-5657 with 20 holes. Ran Baker Model R packer and set at 5620.  Fracked Upper Gallup using slick water and F-75 super surfactant.  5000 gal pad (no sand)  5000 gal with 2#/gal 100 mesh sand 5000 gal with 1#/gal 20-40 mesh sand 1700 gal with 1 1/2#/gal 20-40 mesh sand 1000 gal with 1 1/2#/gal 20-40 mesh sand Avg. inj. rate 8 bbls/min. at 3200 psi. Flowed and swabbed back well and after recovery of 75% of load water, well was flowing 500 MCF/da of gas plus 8 BOPD and 50 BW/D (frac water).  Set drillable bridge plug at 4850.  Will now work on Mancos -Mesaverde interval and leave Gallup below bridge plug until commingling order is obtained.	PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING
OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  Perforated upper Gallup 5647-5657 with 20 holes. Ran Baker Model R packer and set at 5620.  Fracked Upper Gallup using slick water and F-75 super surfactant.  5000 gal pod (no sand)  5000 gal with 2#/gal 100 mesh sand  5000 gal with 1#/gal 20-40 mesh sand  1700 gal with 1#/gal 20-40 mesh sand  1000 gal with 1#/gal 20-40 mesh sand  Avg. inj. rate 8 bbls/min. at 3200 psi. Flowed and swabbed back well and after recovery of 75% of load water, well was flowing 500 MCF/da of gas plus 8 BOPD and 50 BW/D (frac water). Set drillable bridge plug at 4850.  Will now work on !ancos = Mesaverde interval and leave Gallup below bridge plug until commingling order is obtained.	COMMENCE DRILLING OPNS	PLUG AND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE ROLE 1703.  Perforated upper Gallup 5647-5657 with 20 holes. Ran Baker Model R packer and set at 5620.  Fracked Upper Gallup using slick water and F-75 super surfactant.  5000 gal pod (no sand)  5000 gal with 2#/gal 100 mesh sand 5000 gal with 1#/gal 20-40 mesh sand 1700 gal with 1 1/2#/gal 20-40 mesh sand 1700 gal with 1 1/2#/gal 20-40 mesh sand Avg. inj. rate 8 bbls/min. at 3200 psi. Flowed and swabbed back well and after recovery of 75% of load water, well was flowing 500 MCF/da of gas plus 8 BOPD and 50 BW/D (frac water).  Set drillable bridge plug at 4850.  Will now work on Mancos - Mesawerde interval and leave Gallup below bridge plug until commingling order is obtained.	CASING TEST AND CEMENT	apt
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Fracked Upper Gallup using slick water and F-() super surfaceasts.  5000 gal pod (no sand)  5000 gal with 2#/gal 100 mesh sand  5000 gal with 1#/gal 20-40 mesh sand  1700 gal with 1 1/2#/gal 20-40 mesh sand  1000 gal with 1 1/2gal 20-40 mesh sand  1000 gal with 1 1/2gal 20-40 mesh sand  Avg. inj. rate 8 bbls/min. at 3200 psi. Flowed and swabbed back well and after recovery of 75% of load water, well was flowing 500 MCF/da of gas plus 8 BOPD and 50 BW/D (frac water). Set drillable bridge plug at 4850.  Will now work on Mancos -Mesaverde interval and leave Gallup below bridge plug until commingling order is obtained.	work) SEE RULE 1103.	
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SUPERVISOR DIST. #3

DATE August 11, 1974

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CONDITIONS OF APPROVAL, IF ANY: