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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-1207-1

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator J. Gregory Merrion	8. Farm or Lease Name NCRA State
3. Address of Operator P.O. Box 507, Farmington, New Mexico 87401	9. Well No. 4
4. Location of Well UNIT LETTER J, 1685 FEET FROM THE South LINE AND 1710 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 24N RANGE 6W NMPM.	10. Field and Pool, or Wildcat Devils Fork
15. Elevation (Show whether DF, RT, GR, etc.) 6784 KB	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bridge plug at 5720. Rigged up L & M Ventures. Ran tubing and packer and found corrosion hole at 4150. Perforated 2 squeeze holes at 4853. Ran packer and set at 4620. Cemented with 125 sax fluid loss additive cement followed by 100 sax 2% Ca Cl<sub>2</sub> cement. Overdisplaced 2 bbls past squeeze hole and let Ca Cl<sub>2</sub> cement set up. Unseated packer and circulated hole. Reset packer and squeezed with 50 sax. Reset packer at 3900 and squeezed upper corrosion hole with 50 sax Ca Cl<sub>2</sub> cement followed by 125 sax neat cement. WOC 24 hours. Drilled out cement and pressure tested to 500 psi. Held OK. Ran packer to 3900. Swabbed down and dry tested. Held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Gregory Merrion

TITLE Operator

DATE August 9, 1974

APPROVED BY George C. Lewis

TITLE SUPERVISOR DIST. #3

DATE AUG 26 1974

CONDITIONS OF APPROVAL, IF ANY: