Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR

	 	 _
LEASE		

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Canyon Largo Unit 8. FARM OR LEASE NAME	
1. oil gas well other 2. NAME OF OPERATOR E1 Paso Natural Gas Company 3. ADDRESS OF OPERATOR P. O. Box 289, Farmington, N. M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	8. FARM OR LEASE NAME Canyon Largo Unit 9. WELL NO. 98 10. FIELD OR WILDCAT NAME Ballard P.C. 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T24N, R6W	
below.) AT SURFACE: 990'N, 990'W AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6771' D.F. (NOTE: Repulse of multiple combletion drzee charle on Form 9-330.) APR 1 6 1984 OIL CON. DIV te all pertinent details, abistre Sertinent dates, directionally drilled, give subsurface locations and	
neasured and true vertical depths for all markers and zones pertined Oct 6-7-1981 1. Spot 10 sx cement plug across perforation leaving plug 2341' to 2120'. 2. Perforate squeeze hole at 1800' and spotndisplacement of 25 sx to cover Ojo Alamo 3. Perforate squeeze hole at 260', 150' belth 75 sx cement to surface leaving casing for the stall dry hole marker.	ns, with 4 sx displaced 30 sx cement plug with 1800' to 1690'. ow surface pipe, circulate	

Subsurface Safety Valve: Manu. and Type ___ _ Set @ __ 18. I hereby contify that the foregoing is true and correct Production _ DATE <u>10-21-81</u> TITLE Engineer (This space for Federal or State office use) __ TITLE .

5. Comply general requirements. Site ready for inspection.