

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 5. LEASE DESIGNATION AND SERIAL NO. SF-078724 |
| 2. NAME OF OPERATOR BCO, Inc. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR 135 Grant, Santa Fe, NM 87501 | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL 1980 FWL Sec 29 T24N R6W NMPM | 8. FARM OR LEASE NAME Zamora 1-29 |
| 14. PERMIT NO. | 9. WELL NO. 1 |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR6618 | 10. FIELD AND POOL, OR WILDCAT Devil's Fork |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29 T24N R6W NMPM |
| | 12. COUNTY OR PARISH Rio Arriba |
| | 13. STATE New Mexico |

RECEIVED

OIL CON. DIV
DIST. 3

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---------------------|--------------------------|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | | <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/26/89 Have determined it is necessary to plug and abandon well. Called and discussed plans to plug and abandon well with Steve Mason. Well has been operated since December 1960. Since late in 1987 well has been operated with limited success against the El Paso Natural Gas Company line pressure. In April 1989 placed a compressor at well to reduce pressure at which well had to operate. Production was more than 1000 MCF in the 11 days of April the compressor was operated. Production dropped to about 600 MCF in May. It was necessary to shut well in at intervals because well did not produce sufficient gas to operate compressor. In August 1989 acidized formation. Pressure (currently about 90 psi on the tubing) has not risen enough to indicate well could be operated effectively. Well was originally cemented with 150 sacks of cement. Well was perforated from 5462-5478 with 4 shots per foot. In 1974 cut casing at 602' and ran new casing to repair casing failure. In 1976 set Baker Model G production packer at 5433' to isolate producing zone from unlocated casing failure.

Do not intend to pull casing. Will set plugs (100' minimum) across Gallup, at Mesa Verde top, Chacra top, Pictured Cliffs top, Fruitland top, Ojo Alamo base (top of Kirtland) and top. Will compute cement with 50% excess. Where there is no cement behind casing will perforate 50' below top of plug and squeeze. Will compute cement with 100% excess when need to squeeze. BLM will determine if necessary to set plug across Nacimiento. Will restore surface and set dry hole marker in compliance with BLM regulations. Will reseed location in 1990.

18. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keshan TITLE Vice President

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
AS AMENDED
DATE
OCT 12 1989
for Ray World
AREA MANAGER

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

*See Instructions on Reverse Side