NO. OF COPIES RECEIVED	5-NMOCC							
DISTRIBUTION SANTA FE	1-File NEW MEXICO OIL CO	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110					
FILE		AND	Effective 1-1-65					
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL IN AND ACTION PURCHASED ALL THE ASSET OF BOTH LAMAR TRUCKING, INC. AND INLAND CRU INC. THIS PURCHASE INCLUDED N. M. S. C.							
IRANSPORTER OIL 2			TRUCKING, INC. AND INLAND COLOR					
GAS)		PERMIT # 670 W	HICH HAS EEN TRANSFERED TO					
OPERATOR / I. PRORATION OFFICE	-	NLAND CORPORA	ATION.					
Operator Petroleum Consulta	ants, Inc.		CLYDE C. Lamar, President INEAND CORPORATION					
Address	, S.E., Albuquerque,	New Mexico						
Reason(s) for filing (Check proper box	:)	Other (Please explain)	nange of Corporation					
New Well Recompletion	Change in Transporter of: Oil Dry Gas		1 R. Reese & Assoc., roleum Consultants,					
Change in Ownership	Casinghead Gas Conden		COTAMM Consultants,					
If change of ownership give name and address of previous owner								
I. DESCRIPTION OF WELL AND	LEASE							
Lease Name Connie S	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease State, Federal or Fee Federal					
Location								
Unit Letter B; 99	O Feet From The North Line	e and 1650 Feet From	n The East					
Line of Section 28 To	wnship 24N Range 7	W NMPM Rio	Arriba County					
Eine of Section 22	Thompson and the second							
I. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil		S Address (Give address to which app	roved copy of this form is to be sent)					
Lamar Trucking, In Basin Pipeline, In	C.	P.O. Box 1528, Fa 236 Petroleum Pla	roved copy of this form is to be sent) rmington, N.M. za Bldg., Farmington					
Name of Authorized Transporter of Co	singhead Gas Cor Dry Gas	Address (Give address to which app Box 997, Parmingt	roved copy of this form is to be sent)					
El Paso Natural Ga	Unit Sec. Twp. Rge.		Vhen					
If well produces oil or liquids, give location of tanks.	B 28 24N 7W	yes	5-1-61					
If this production is commingled w. V. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:						
Designate Type of Completi		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Date Spaaded	Buto Compil Head, to From							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
V. TEST DATA AND REQUEST F		fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top allow-					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)					
			Choke Size					
Length of Test	Tubing Pressure	Casing Pressure						
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gan-MOF LULIV LU					
			1 OCT 1 8 1965					
GAS WELL			Low cost cond					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size					
		011 0011055	ATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY LEWIS C. JAMESON (Signature) Vice President		OIL CONSERVATION COMMISSION						
		APPROVED COT 1 8 1965 19 19 19 19 19 19 19 19 19 19 19 19 19						
				Supervisor Dist. # 3				
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
				(Title)		able on new and recompleted	All sections of this form must be filled out completely for allowable on new and recompleted wells.	
				10-11-65		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		(1	Date)		ust be filed for each pool in multiply.			