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u.s.g.s.				
LAND OFFICE				
TRANSPORTER	OIL	$\mathcal{L}$		
	GAS	1		
OPERATOR				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE /	AND Effective 1-1-65					
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL (2)						
	GAS /						
	PRORATION OFFICE		ı				
I.	Operator	erator					
Petroleum Consultants, Inc.							
	2820 Central Avenue, S.E., Albuquerque, New Mexico 87106						
Reason(s) for filing (Check proper box)  Other (Please explain)							
	New Well Recompletion	Change in Transporter of: Oil X Dry Gas					
	Change in Ownership	Casinghead Gas Condens	sate from E	noin			
	If change of ownership give name						
	and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE   Lease Name						
	Leade Hame			Lease No. 1 or FeeFederal SF078924			
	Location PEGCIAL GEO/0524						
	Unit LetterB; 990	Feet From The North Line	e and 1650 Feet From	The East			
	Line of Section 28 Tow	waship $24\mathrm{N}$ Range $7$	W , NMPM, Rio A	rriba county			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name_of Authorized Transporter of Oil							
	Inland Corporation	•	Box 1528, Farmingto	n, New Mexico			
	Camerland Pipelines Name of Authorized Transporter of Cas	ì		e Denver, Colorado ved copy of this form is to be sent)			
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Box 990, Farmington  Is gas actually connected? Wh	en Mexico			
	If well produces oil or liquids, give location of tanks.	B 28 24N 7W	Yes	5-1-61			
		h that from any other lease or pool, g	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.			
	Designate Type of Completio						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
				Doubt Crains Shoo			
	Perforations  Depth Casing Shoe						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMEN		SACKS CEMENT				
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ft, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	1		<u></u>				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gradity of Consalingto			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Siz 1000			
				2356			
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED NOV 2 3 1966 3 19				
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE  This form is to the service of the best of th			BY Munichenel				
			SUPERVISOR DIST. #S				
			This form is to be filed in compliance with RULE 1104.				
			If this is a request for allo	est for allowable for a newly drilled or deepened			
	Signo	·	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	Vice Presid		All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,				
	11-22-66						
	(Date)		well name or number, or transporter, or other such change of condition.				

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.