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SANTA FE				
FILE			_	
U.S.G.S.				
LAND OFFICE		I		
TRANSPORTER	OIL			
	GAS			
OPERATOR		17		

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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
FILE /		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
TRANSPORTER OIL				
OPERATOR /	/			
PRORATION OFFICE				
Operator Grace Petroleum Cor	poration			
Address 2 Dark Control 151	5 Arapahoe Street, Suite 200	Donwor Colorado 90	0202	
Reason(s) for filing (Check pro	-	Other (Please explain)	0202	
New Well	Change in Transporter of:			
Recompletion	OII Dry Ga	ıs		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give r and address of previous owners	name er Petroleum Consultants, Ind	c, 200 Lomas, NW, Ste	527, Albuquerque, NM 87102	
Lease Name	AND LEASE. Well No. Pool Name, Including F	ormation Kind of Lea	ase Lease No.	
Connie	4 Escrito Gallu	State, Fede	ral or Fee Federal SF-078924	
Location				
Unit Letter B	990 Feet From The North Lin	ne and <u>1650</u> Feet From	n The <u>East</u>	
Line of Section 28	Township 24N Range 7	W , NMPM, Ric	o Arriba County	
Line of Section 20	Township 2 Its Transport	, , , , , , , , , , , , , , , , , , , ,	ALLIDA	
Name of Authorized Transports	SPORTER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sent)	
Merit Oil Corporation		Ste 300, 300 W. Arring	ton, Farmington NM 87401 roved copy of this form is to be sent)	
Name of Authorized Transporte El Paso Natural Gas	1 1 1	P. O. Box 990. Farming	and the second s	
	Unit Sec. Twp. Age.		When	
If well produces oil or liquids, give location of tanks.	B 28 24N 7W	Yes	5/1/61	
If this production is comming	gled with that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.	
Designate Type of Cor	npletion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, CR.	etc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Destantions			Depth Casing Shoe	
Perforations	•			
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT '	
	1 :			
. TEST DATA AND REQUI	EST FOR ALLOWABLE (Test must be a	after recovery of total volume of load of	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Ta	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run 10 1d.	Date of Test			
Length of Test	Tubing Pressure	Casing Pressure	Chok Size	
	O11 - 351s.	Water-Bbls.	Gas/MCF	
Actual Prod. During Test	CA. Sala.		1900	
			DEC1010	
GAS WELL	The state of the s	Bbls. Condensate/MMCF	Grotty of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Both. Condensate/MMCr	Gratity of Condensate	
Testing Method (pitot, back pr	.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
L. CERTIFICATE OF COMP	PLIANCE	OIL CONSER'	VATION COMMISSION	
. CERTIFICATE OF COMP		600 600 6 · · · · · · · · · · · · · · ·		
I hereby certify that the rule	s and regulations of the Oil Conservation	APPROVED DEG 1 (* 19		
Commission have been com	plied with and that the information given to the best of my knowledge and belief.	BY Original Sign	ec by a level to the trans-	
	-	TITLE TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE TO		
0	c = 0	11166		

VI.

Southern District Operations Manager

(Title)

December 3, 1979

(Date)

This form is to be filed in compliance with RULE 110

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.