

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 078924

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Connie

9. WELL NO.
28-4

10. FIELD AND POOL, OR WILDCAT
Escrito/Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Section 28, T24N-R7W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Grace Petroleum Corporation
3. ADDRESS OF OPERATOR
143 Union Blvd - Suite 760, Lakewood, CO 80228
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
990' FNL & 1650' FEL, Section 28, T24N-R7W
SE NW NE Section 28

RECEIVED
AUG 12 1985

14. PERMIT NO. 15. ELEVATIONS (Show whether DP, RT, CR, etc.)
KB 6880', GL 6870'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) T&A (Gallup Formation) ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to T&A this well via the following procedure (see attached schematic for details).

1. Wireline set CIBP @ 5400' (40' above perfs).
2. Dump bail 7 sxs Class 'G' cmt on CIBP (approx. 78').
3. Displace natural fluid out of csg w/inhibited pkr fluid. SI well.
4. Rehabilitate disturbed surface area, except for what is required for a work area.
5. The proposed operation will commence and conclude within 30 days of receipt of approval.
6. A minimum of 48-hr notice will be given prior to starting. Justification for T&A of this well is to provide the time required to evaluate the well as a commercial producer or to P&A. The well is scheduled for review, which will require AFE approvals for either returning to producing status or P&A.

RECEIVED
AUG 15 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED *Jack Nance*
Jack Nance

TITLE District Manager

DATE August 8, 1985

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AUG 13 1985
Fahid Kella
AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

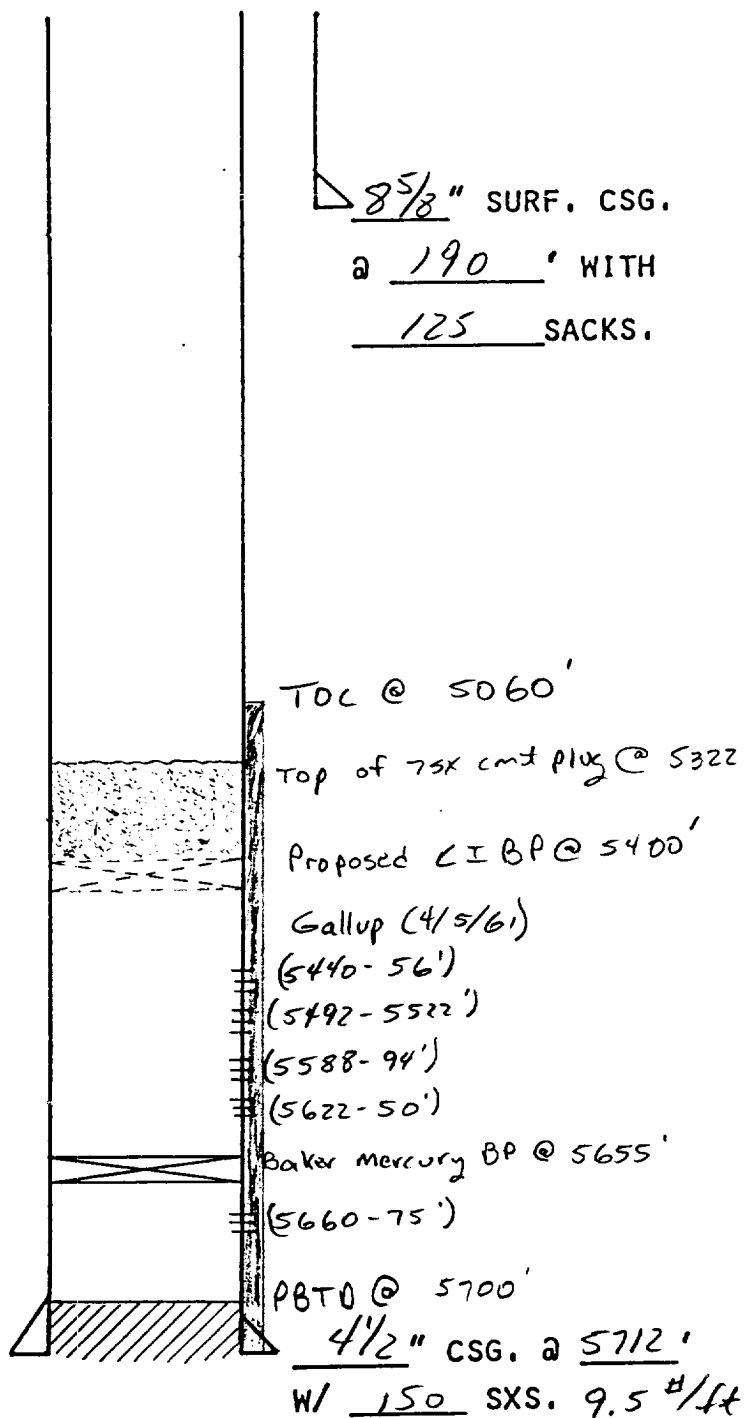
LEASE Connie
LOCATION SE, NW, NE Sec. 28, T24N-R7W
COUNTY Rio Arriba

WELL NO. 28-4
FIELD Escrito-Lybrook
STATE New Mexico
TD 5712' KB 6880'
DF GL 6870'

8 5/8" SURF. CSG.
@ 190' WITH
125 SACKS.

COMPLETION INTERVALS:

WELL HISTORY:



REMARKS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Caller Service 4104
Farmington, New Mexico 87499

IN REPLY REFER TO:

SF-078924

3100 (016)

JUL 22 1985 **RECEIVED**

CERTIFIED--RETURN RECEIPT REQUESTED

JUL 29 1985

Grace Petroleum Corporation
Three Park Central, Suite 333
1515 Arapahoe Street
Denver, CO 80202

GPC ROCKY MOUNTAIN
REGION OPERATIONS

Gentlemen:

Our records indicate that you are the operator of the following wells on lease SF-078924:

<u>Well No.</u>	<u>Location</u>	<u>Date of Last Production</u>
Connie #2	NWNW, sec. 21, T. 24 N., R. 07 W.	1974
Connie #4	NWNE, sec. 28, T. 24 N., R. 07 W.	Unknown

Title 43 CFR Section 3162.3-4 requires that the lessee shall promptly plug and abandon, condition as a service well, or condition as a water well, any well on a lease that is not used or useful for the purpose of the lease. Accordingly, you are required to advise this office within 30 days of the date of this letter, by Sundry Notice of your intent to perform one of the following:

1. Condition the well to a useful function.
2. Temporarily abandon the well.
3. Permanently plug and abandon the well.

Any temporary abandonment request must include the following:

1. Justification of the reason the well should be temporarily abandoned rather than permanently plugged and abandoned. A WELL MAY NOT BE TEMPORARILY ABANDONED FOR MORE THAN 12 MONTHS.
2. A complete record of perforations in the well casing.
3. Provide for the installation of a bridge plug or a cement plug no more than 50 feet above each set of open perforations and the well bore filled with conditioned, non-corrosive fluid and shut-in at the surface. If a bridge plug is used, it must be capped with cement. The cement cap must be the greater of

4. Rehabilitation of the surface must be performed on all disturbed surface except for that necessary to service the well.

5. The anticipated date the operations will occur. Jack Johnson, Petroleum Engineering Technician, MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE OPERATIONS CAN BE WITNESSED.

Any request for permanent plugging and abandonment must include the following:

1. The reason that the well should be permanently plugged and abandoned.
2. A plugging program to isolate and protect subsurface zones, other minerals and water zones.
3. The anticipated date the plugging will occur. Jack Johnson, Petroleum Engineering Technician, MUST BE NOTIFIED A MINIMUM OF 48 HOURS PRIOR TO COMMENCING ANY ABANDONMENT SO THAT THE PLUGGING CAN BE WITNESSED.

Failure to file a Sundry Notice providing the information requested above within 30 days of the date of this letter will result in an automatic assessment of \$250 pursuant to 43 CFR 3163.3(a), and Civil Penalties pursuant to 43 CFR 3163.4-1.

You are further advised that any instructions, orders and decisions issued by the Bureau of Land Management are subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

Sincerely,

A handwritten signature in black ink, appearing to read 'Mat Millenbach', is written over a horizontal line.

Mat Millenbach
Area Manager