

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Dudget Bureau No. 1004-0135
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

SF-078924

4. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Connie

9. WELL NO.

#28-4

10. FIELD AND POOL, OR WILDCAT

Escrito-Lybrook

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Section 28, T24N-R7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Grace Petroleum Corporation

3. ADDRESS OF OPERATOR

143 Union Blvd - Ste 760, Lakewood, CO 80228

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL & 1650' FEL Section 28
SE NW NE

14. PERMIT NO.

15. ELEVATIONS (Show whether dr., st., or, etc.)

6870' GL, 6880' KB

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CELL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The purpose of this Subsequent Sundry is to inform your office that the Connie #28-4 has been P&A'd via the following procedure.

"See attached Daily P&A Report"

All location work has been completed and is ready for inspection.
The reseeding will be done between July 1 and September 15, 1986.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

19. I hereby certify that the foregoing is true and correct

SIGNED William P. Baswell III

TITLE Operations Engineer

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

NMOCC

RECEIVED
JUN 13 1986
OIL CON. DIV.
DIST. 3

APPROVED	
6/9/86	
DATE	
JUN 11 1986	
J. S. Kell	
AREA MANAGER	
FARMINGTON RESOURCE AREA	

WELL: Connie #28-4 PROSPECT: Escrito-Lybrook/Gallup PTD: -
OBJECTIVE: P&A OPERATOR: GPC CONTRACTOR: Big 'A' Well Service
LOCATION: SE NW NE Sec. 28, T24N-R7W, Rio Arriba Co., NM DATE: 5/19/86
AFE NO: 6394' AFE DHC: \$ AFE TWC: \$ 21,000 WI: 80%
CASING: (Size & Depth) 8-5/8" @ 190', 4-1/2" @ 5712'
ELEVATION: GL 6870' DF KB 6880' DEPTH: TD 5712' PBTD 5700'

5/19/86 FIRST REPORT

Day 1: MIRU Big 'A' Well Service. PU & RIH w/11 jts tbg & tag top of cmt @ 4929.33'. TOOH w/139 jts 2-3/8" tbg. MIRU Blue Jet. Perf 4 holes/ft @ 4100', 3000', 2128', 1653' & 240'. RD Blue Jet. RIH w/20 jts tbg. SDFN

Costs: Rig \$930, Blue Jet \$1,494, Navajo Rst & Trucking \$400.

DWC: \$2,824 CWC: \$2,824

5/20/86 Day 2: RIH. 4 bad jts. POOH laying them dn. PU & RIH w/retainer to 4929'. Spot 8 sxs cmt on T&A plug. Found heavy mud. Had to mix & pump heavy mud to keep cmt from u-tbg, circ. Mud came out at surface csg. POOH. PU & RIH & set retainer @ 3995'. Mix & pump cmt. Pull out, circ. heavy mud again. POOH. PU & RIH w/retainer to 2895'. Mix & pump cmt. Pull out, circ. POOH laying dn extra tbg. PU & RIH w/retainer to 2070'. Mix & pump cmt. Pick up & circ. POOH laying dn tbg. PU & RIH w/retainer to 1365'. Mix & pump cmt. Pull up, circ. mud. POOH laying dn tbg. Close BOP & pump cmt, 75 sxs from 240' to surface & out surface csg. RD Western. SDFN (BLM - Marko Kecman on loc. from start to finish & okayed plugging.)
Costs: Rig \$1,860, Baker \$3,865.40, Western \$6,361.07, Rst. \$200.
DWC: \$12,286.47 CWC: \$15,110.47

5/21/86 Day 3: RD rig, MOL. Roustabouts started hauling equipment to yard and cleaning location.
Costs: Rig \$230, Rst. \$1,581.75
DWC: \$1,811.75 CWC: \$16,922.22

5/22/86 Day 4: SD waiting on rehab equipment.
DWC: 0 CWC: \$16,922.22

5/23,24, Day 5, 6, 7 & 8: SD waiting on rehab work.
25 & DWC: 0 CWC: \$16,922.22
26/86

5/27/86 Day 9: Cut off WH & install P&A marker & start leveling location.
Costs: Roustabouts \$343
DWC: \$343 CWC: \$17,265.22

5/28/86 Day 10: Finished moving equipment & leveling location.
Costs: Roustabouts \$343
DWC: \$343 CWC: \$17,608.22

5/29/86 Day 11: SI waiting on reseeding.
DWC: 0 CWC: \$17,608.22

5/30, 31 Day 12, 13 & 14: SI waiting for weather to clear to reseed location.
& 6/1/86 DWC: 0 CWC: \$17,608.22

6/2/86 Day 15: SI waiting for weather to clear to reseed location.
DWC: 0 CWC: \$17,608.22



CUSTOMER COPY

THE WESTERN COMPANY
OF NORTH AMERICAFIELD RECEIPT NO. **L 825410**

SHADED AREAS FOR ACCOUNTING USE ONLY

CUSTOMER (COMPANY NAME) GRACC Petroleum		CREDIT APPROVAL NO.	PURCHASE ORDER NO.
MAIL INVOICE TO:	STREET OR BOX NUMBER	CITY	STATE ZIP CODE
DATE WORK MO. DAY YEAR PERFORMED: 5/20/86	WESTERN SERVICE ENGINEER Gooding	WELL TYPE: (CHECK ONE) NEW ☐ OLD ☒	
WESTERN DISTRICT Frmt.	JOB DEPTH (FT.) 4968'	WELL CLASS: (CHECK ONE) OIL ☒ GAS ☐ DISPOSAL ☐ INJECTION ☐	
WELL NAME AND NUMBER Connie 28-4	TD WELL DEPTH (FT.) 5100'	GAS USED ON JOB: (CHECK ONE) N ₂ ☐ CO ₂ ☐ NONE ☒	
WELL LOCATION: SEC/TWP/RGE	COUNTY Rockwell	STATE WY	DISTRICT SALES AREA ☐

UNITS	CODE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
50.0	K1006	Recharge to well	2.15	107.50
50.0	K1006	Recharge to well	2.15	107.50
1.0	K2446	Pump	560.00	560.00
293.3	M1006	Service Charge	.75	219.98
706.5	M1006	Delivery Charge	.12	84.78
240.0	P403E	Class B	7.25	1740.00
1200.0	P2496	Bentonite 20 ft	.12	144.00
45.0	P2626	Barite 20 ft	15.75	708.75
1.0	K2506	Fracturing	250.00	250.00
				
				8361.27

JOB TYPE CODE: ☐

CUSTOMER REP. LAST NAME

CEMENTING SERVICES

10. CONDUCTOR
11. SURFACE
12. INTERMEDIATE
13. LONG
14. LINER
15. TIEBACK
16. PLUG & ABANDON
17. PLUG BACK
18. SQUEEZE
19. PUMPING (CEMENT)
20. BULK SALE (CEMENT)

STIMULATION SERVICES

30. ACID, MATRIX
31. ACID, FRACTURE
32. FRACTURE, 0-9,999 psi
33. FRACTURE, 10,000 + psi
34. PUMPING (STIM)
35. BULK SALE (STIM)

OTHER SERVICES

40. SAND CONTROL
41. PUMPING (NITROGEN)

SEE REVERSE FOR GENERAL TERMS AND CONDITIONS

BY SIGNING THIS RECEIPT, CUSTOMER ACKNOWLEDGES THAT HE HAS READ, IS FAMILIAR WITH, AND ACCEPTS ALL TERMS AND CONDITIONS OF SALE INCLUDING THOSE ON REVERSE AND THOSE PROVIDED WITH PRICE LIST.

CUSTOMER SIGNATURE

X

WESTERN APPROVAL

DATE 1/19/86

CUSTOMER ORDER #

FIELD PAKISTAN

CUSTOMER BY

SERVICE CHARGE: (For a series of operations performed on the same set-up, only one service charge will be made) \$ 550

81494 $\frac{\infty}{xy}$

WAITING TIME; COMPUTATION; RENTAL EQUIPMENT; ETC.