

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Jan. 23, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

John A. Egan Hurt, Well No. 1, in SW $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

E 11 25N 3W, NMPM, Tapacito PG Pool
Unit Letter Sec. T. R.

Rio Arriba County. Date Spudded 11-26-61 Date Drilling Completed 12-3-61
Please indicate location: Elevation 7276 Total Depth 3855 FBTD 3855

D	C	B	A
E	F	G	H
<u>I</u>			
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3792 Name of Prod. Form. Fractured Cliffs

PRODUCING INTERVAL -

Perforations 3792-3822

Open Hole Depth 3855 Casing Chce 3827 Depth Tubing 3827

OIL WELL TEST -

Natural Prod. Test: bbls. oil bbls. water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil bbls. water in hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 7609 MCF/Day; Hours flowed

Choke Size 3/4" Method of Testing 3 hrs. flow thru 3/4" choke

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 lbs sand and 40,000 gallons of water

Casing 925 Press. 925 Tubing 925 Press. 925 Oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>104</u>	<u>60</u>
<u>4 1/2</u>	<u>3855</u>	<u>100</u>
<u>1 1/4</u>	<u>3827</u>	<u>-</u>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 29 1962, 1962

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

John A. Egan
(Company or Operator)

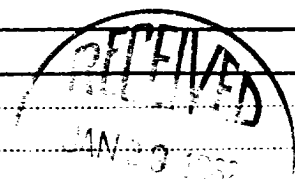
By:
(Signature)

Title Agent

Send Communications regarding well to:

Name John A. Egan

Address



STATE OF	NEW MEXICO
OIL CONS. COM.	PERMISSIO
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