

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

<p>1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator Amoco Production Company</p> <p>3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 940 FSL 1450FWL Sec. 09 T 25N R 5W UNIT N</p>	<p>5. Lease Designation and Serial No.</p> <p>6. If Indian, Allottee or Tribe Name JICARILLA TRIBAL</p> <p>7. If Unit or CA, Agreement Designation</p> <p>8. Well Name and No. JICARILLA CONTR 146 #15</p> <p>9. API Well No. OTERO CHACRA (GAS)</p> <p>10. Field and Pool, or Exploratory Area 3003982336</p> <p>11. County or Parish, State Rio Arriba New Mexico</p>
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____ </div> <div style="width: 35%;"> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water </div> </div>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PROPOSES TO PLUG AND ABANDON THIS WELL PER THE ATTACHED PROCEDURE.

RECEIVED
JUL 15 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

BUSINESS ANALYST

Date

06-16-1994

(This space for Federal or State office use)

Approved by

Acting

Chief, Lands and Mineral Resources

Title

Date

JUL 13 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

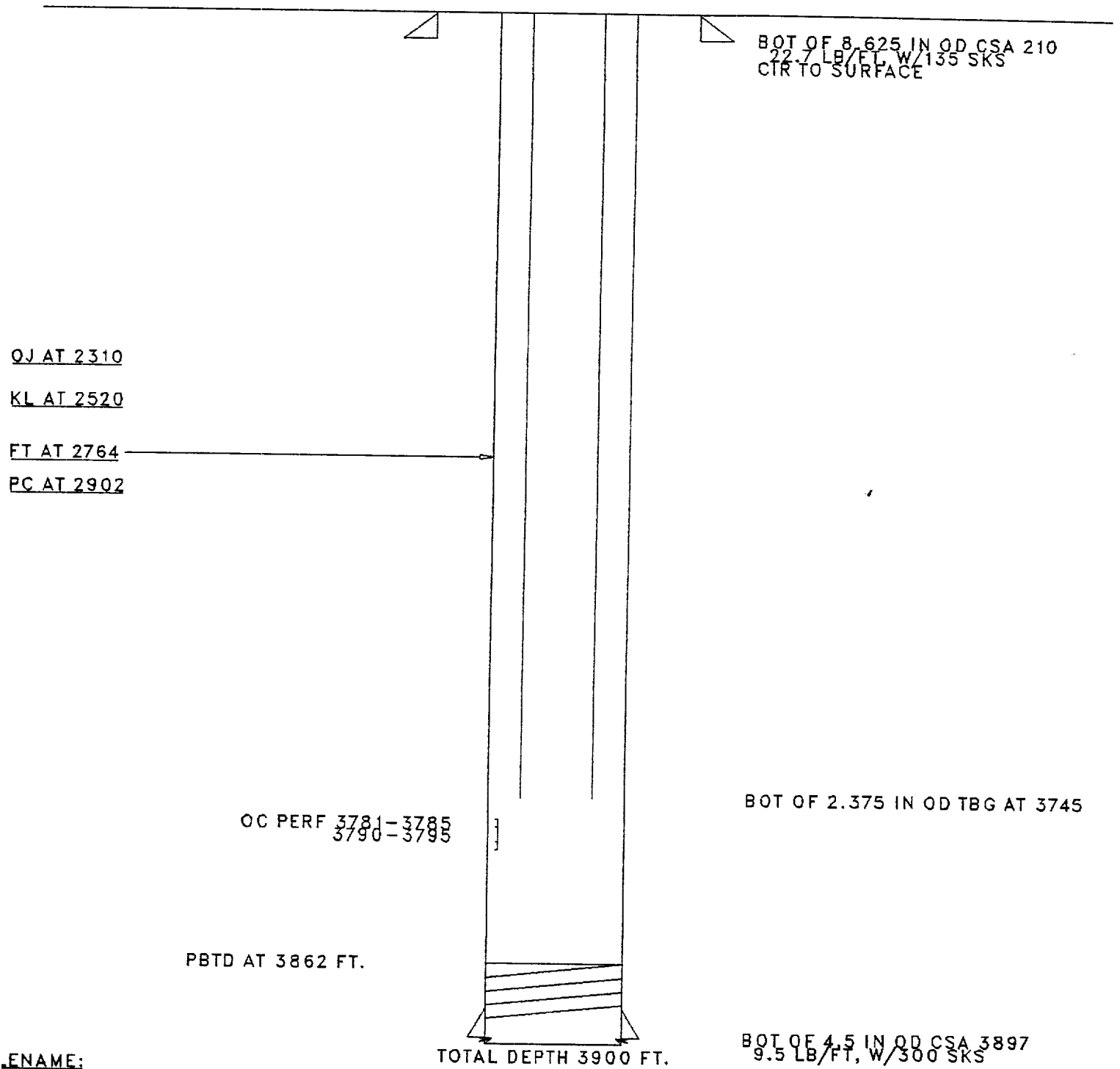
* See Instructions on Reverse Side

NMOCD

PXA Procedures
Jicarilla Contract 146 #15

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 3730' and squeeze perfs from 3781' to 3795' with 24.436 cuft cement. Pull out of retainer and spot cement plug to 2700' with 369.36 cuft cement.
4. RIH with perf gun and shoot squeeze holes at 2310'. RIH with cement retainer, set retainer at 50' above squeeze holes and attempt to circulate to surface with 1052.436 cuft cement. Pull out of retainer and fill hole to surface with 310.26 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

JICARILLA CONTRACT 146-15
9N-25N-5W
SINGLE OC
ORIGINAL COMPLETION DATE 11/62
LAST FILE UPDATE 5/94 BY CSW



ENAME:
982336

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator AMOCO PROD COMPANY Well Name JIC CONT 146 #15

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Squeeze holes will be placed at 2360 ft. instead of 2310 ft. If cement does not circulate to the surface from 2360 ft., the casing will be perforated at the appropriate depths to insure that the Nacimiento Formation is covered and cement is placed in the annulus from 50 ft. below the casing shoe to the surface.