COR 1980, Hobbs, NOM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

BICT B Derwor DD, Astonia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Asiec, NM 87,410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L C	·	TO TR	ANS	PORT O	IL AND NA	TURAL	. GA	S	•				
Astarca									Weil API No.				
Amerada Hess Corporation								30	30-039-82339				
Drawer D, Monument,	New Mexi	ico 88	265										
Resease(s) for Filing (Check proper bax)	HCW PICK	00.	203		Ou	her (Please	emla	iel .					
New Well		Change is	Trace	porter of:									
Recompletion U	Oil		Dry		Ef	fectiv	e 7.	-1-90.					
Change in Operator	Casinghos	d Gas	Conc	ionante 🔼									
If change of operator give same and address of previous operator				·									
IL DESCRIPTION OF WELL	AND LE	ASE											
Lesse Name		Well No.	Pool	Name, Inch	ding Formation			Kin	of Lease		Lease No.		
Jicarilla Apache "F"				rith Gallup Dakota			Sum	State, Federal or Fee Cont. 14					
Location		•									<u> </u>		
Unit Letter	:11	90	_ Feet	From The _	North Li	e and	1986)1	Feet From The	West	Line		
Section 16 Towns	hip 25N		D	e 5W									
Secure 10 towns	iip 2314		Rang	e JW	, N	МРМ,		к	<u>io Arrib</u>	a	County		
III. DESIGNATION OF TRAI	NSPORTE	R OF O	IL A	ND NAT	JRAL GAS								
Name of Authorized Transporter of Oil		or Conde		\Box X)		ve address i	o whi	ch approve	d copy of this	form is to be s	zeni)		
Giant Refining Co.					P. O. Box 256, Farmington, N.M. 87499								
El Paso Natural Gas (•	OF DI	y Gas 📉	Address (Give address to which ap P. O. Box 1492, E1				proved copy of this form is to be sent)					
If well produces oil or liquids,		Sec.	Twp	Rge	ls gas actual			Whe		79999			
rive location of tanks.	<u>i</u> a i	_16	251	V 1 5W	Yes	•	• •	1 112	n 1				
If this production is commingled with that	t from any other	er lease or	pool,	ive comming	ling order num	ber:	R-	8585					
IV. COMPLETION DATA	- 	· γ	· · · · · · · · · · · · · · · · · · ·	- 4									
Designate Type of Completion	1 - (X)	Oil Well	' !	Gas Well	New Well	Workove	r	Deepen	Plug Back	Same Res'v	NIT Res'v		
Date Spudded	Date Comp	l. Ready to	o Prod		Total Depth	<u> </u>			J,	1			
•					rom beput				P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Pay	 -		Tubing De	Tubing Depth			
Perforations									ruoning Dej	AUI			
renormons									Depth Casi	ng Shoe			
		IDDIC	C46	DIC AND	CE2 (E2)						·		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET								
		CASING & TOBING SIZE				DEPTRISET				SACKS CEMENT			
									 				
													
V. TEST DATA AND REQUE	ST FOR A	How	A DI E		<u> </u>								
-					he equal to an		-17						
Date First New Oil Run To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						<u> </u>		
					•	•			,				
Length of Test	Tubing Pres	SILE			Casing Press	E 196 9	i	: to to #	Choke Size				
Actual Prod. During Test	Oil - Bbls.	Oil Phile				Water - Bb &							
•	Oil - Dois.				W. Zer - Boy	V.							
GAS WELL					<u> </u>	- JU	12	6 1990					
Actual Prod. Test - MCF/D	Length of To	est			Bbis, Conden	ate MMC	3 / 2 .	<u> </u>	Marries of	'ondensia			
	1								Airm or	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in) IST. 3				Choke Size	Choke Size			
	1												
VI. OPERATOR CERTIFIC				NCE		\\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \							
I hereby certify that the rules and regul	ations of the C	XII Conserv	vation		(HL CC	MS	SERV	ATION	DIVISIO)N		
Division have been complied with and is true and complete to the best of my	unat the intorn knowledge and	matson give I belief.	abov	е					HIBL OF	1 1000			
PA11/10	•				Date	Approv	/ed	-	JUN 27	1990			
I fell halle to					_					Λ.			
Signature		a 1			By_			3	4) 6	han!			
R. L. Wheeler, Jr.	Supv	<u>. Adm</u>	<u>Sv</u> Tide	<u>c.</u>	 			SUPER	RVISOR	ISTRICT	4.0		
6-22-90	505	393-21			Title_						7		
Date		Teles	phone h	Jo.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.