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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AND

TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Amended Petroleum Corporation Procession Control Company Amended Petroleum Corporation Procession Control Company Procession Corporation Corporation Procession	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NA	TURAL GA	3		
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Entery C. Arnold SUPERVISER DIST. #3	Testing Method (pitot, back pr.)	t antid Liesoma (Sunt-Tu)		•			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by Entery C. Arnold SUPERVISOR DIST. #2	CERTIFICATE OF COMPLIA	NCF	OIL C	ONSERVA	TION COMMISSION	<u></u>	
This form is to be filed in compliance with RULE 1104. [Signature] [Coteber 26, 1966] I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. [Signature] [Original Signature] TITLE SUPERVISER DIST. #3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of conditions are reported to the best of my knowledge and belief. Original Signature C. Arnold SUPERVISER DIST. #3 This form is to be filed in compliance with RULE 1104. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of conditions are reported to the best of my knowledge and belief. Original Signature C. Arnold Supervise C. Arnold Supervise C. Arnold Fill out only Sections I, II, III, and VI for changes of conditions are reported to the best of my knowledge and belief.	. CERTIFICATE OF COMPLIA			0.07			
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		Date)	well name or number,	C-104 must	be filed for each po	ol in multip	