

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____				
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____		
2. NAME OF OPERATOR NOEL REYNOLDS						3. ADDRESS OF OPERATOR 809 First National Bank Bldg., EAST Albuquerque, New Mexico 87108			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL and 790' FEL, Sec. 34, T24N, R8W At top prod. interval reported below Same At total depth						5. LEASE DESIGNATION AND SERIAL NO. NM 0467309			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Not Indian			
						7. UNIT AGREEMENT NAME No unit			
						8. FARM OR LEASE NAME Noel Reynolds - Anderson			
						9. WELL NO. 1			
						10. FIELD AND POOL, OR WILDCAT Undesignated			
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA T 24 N, R 8 W, Sec. 34, NE Quarter			
14. PERMIT NO.				DATE ISSUED					
15. DATE SPUDDED 6-16-66		16. DATE T.D. REACHED 6-16-66		17. DATE COMPL. (Ready to prod.) 7-15-66		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6828' DF		19. ELEV. CASINGHEAD -12	
20. TOTAL DEPTH, MD & TVD 5212-22		21. PLUG, BACK T.D., MD & TVD 5237		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gal - 5212 - 21								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Correlation Log								27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)									
CASINO SIZE 4.5		WEIGHT, LB./FT. 9.5		DEPTH SET (MD) 6522		HOLE SIZE		CEMENTING RECORD 350 sacks	
		See Original Report							
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	
				None					
30. TUBING RECORD									
SIZE		DEPTH SET (MD)		PACKER SET (MD)					
2-3/8 EUE									
31. PERFORATION RECORD (Interval, size and number)									
Set perforate 4 1/2" casing w/3 HPF 5212-5222									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)					AMOUNT AND KIND OF MATERIAL USED				
25'					250 gal. reg. acid				
33. PRODUCTION									
DATE FIRST PRODUCTION July 15, 1966		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Gas Lift						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-25-66		HOURS TESTED 24		CHOKE SIZE 3/4" X 2"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 15.0	
								GAS—MCF. 157.5 MCF	
								WATER—BBL. None	
								GAS-OIL RATIO 10,500--1	
FLOW. TUBING PRESS. 125 lbs.		CASING PRESSURE Packer Set		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.	
								WATER—BBL.	
								OIL GRAVITY-API (CORR.) 39.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented								TEST WITNESSED BY Geo. D. Randall	
35. LIST OF ATTACHMENTS 2" Office Well Tester									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED <u>Noel Reynolds</u>				TITLE <u>Operator</u>				DATE <u>8-31-66</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)