NO. OF COPIES REC	15		
DISTRIBUTION			
SANTA FE	1		
FILE	1	4	
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR	2		
PRORATION OF			

11.

III.

IV.

VI.

(Date)

DISTRIBUTION			NEW MEXICO OIL C	ONSERVATION COM	IICCION	<b>D</b> . O. I.O.		
SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION Form C-::04  REQUEST FOR ALLOWABLE Supersedes Old C-104					
U.S.G.S.	<del> </del>	-	<u>-</u>	AND		Effective 1-1-65	ı	
LAND OFFICE	+	-	AUTHORIZATION TO TRA	NSPORT OIL AND I	NATURAL G	AS		
TRANSPORTER OIL GAS	1							
OPERATOR	2		1					
PRORATION OFFICE		<u> </u>						
NOEL REY	NOL	DS						
Albuquer	que	, N	onal Bank Building, EAST ew Mexico 87108					
Reason(s) for filing (Check )	roper	box)		Other (Please	• '			
Recompletion  Change in Ownership			Change in Transporter of:  Oil X Dry Ga:  Casinghead Gas Conden					
If change of ownership giv and address of previous ov	e nan	ne		1100100	<del></del>		<u></u>	
and address of previous ov	ner_							
DESCRIPTION OF WELL AND LEASE  Lease, Mane Private Re   Well No.   Egol Name, Including Formation   Kind of			Kind of Lease	SA Lama Ma				
NOEL REYNOLDS			1 Undesignated G	allup		or Fee Federal	Lease No.	
Location Unit Letter		79	0 Feet From The North Line	790	Feet From T	Fact	0467309	
				West NVDV	<del></del>			
Line of Section		Tow	mship 24 NOI Cii Range O	, NMPM	, san	Juan	County	
DESIGNATION OF TRA  Name of Authorized Transpo  Inland Corporat	rțer of		or Condensate		to which approv	ed copy of this form is to New Mexico	be sent)	
Name of Authorized Transpor	ter of	Cas	inghead Gas or Dry Gas			ed copy of this form is to	be sent)	
If well produces oil or liquid give location of tanks.	s,		Unit Sec. Twp. Rge.	Is gas actually connected NO	ed? Whe	n		
	ngled	with	h that from any other lease or pool,	give commingling order	number:	None		
COMPLETION DATA			4-4.	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.	
Designate Type of C	ompl			X	 	X	) ] ]	
Date Spudded 6-66			Date Compl. Ready to Prod. 7-15-56	Total Depth 5212-22	····	P.B.T.D. <b>5237</b>		
Elevations (DF, RKB, RT, G 6828 DF	R, etc	:• <i>j</i>	Name of Producing Formation Gallup	Top Oil/Gas Pay 5212		Tubing Depth 5200		
Perforations 5212-22					TIM	Depth Casing Shoe		
		—т	TUBING, CASING, AND					
SEE ORIGINAL RE	PORT	Г—	CASING & TUBING SIZE	DEPTH SE	• <b>0</b> 966	SACKS CEME	ENT	
					_			
				1 ,	ON. COM.	/		
TEST DATA AND DEGI	1551		D ATTOWARTE (Tour must be of	·				
TEST DATA AND REQUOIL WELL		FU		ter recovery of total volume th or be for full 24 hours	)		ceed top allow-	
Date First New Oil Run To T	anks		Date of Test. 7-25-66		, pump, gas lift Lift			
Length of Test Hour			Tubing Pressure 125 lbs.	Packer Set		Choke Size 3/4		
Actual Prod. During Test 15 BO			Oil-Bbis.	None		157 MCF		
GAS WELL								
Actual Prod. Test-MCF/D			Length of Test	Bbis. Condensate/MMCF	F	Gravity of Condensate	i	
Testing Method (pitot, back	pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in)	Choke Size		
CERTIFICATE OF COMPLIANCE		OIL C		TION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 0CT 1 0 1966 19						
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold SUPERVISOR DIST. #3						
				TITLE			<del></del>	
1) ( 1).	/	/				ompliance with RULE		
Doct Rey	il (S	ighat	ture)	well, this form must	be accompan	ble for a newly drilled ied by a tabulation of	the deviation	
Operator		tests taken on the v	well in accord	ance with RULE 111. t be filled out complete				
(Title) 10-7-66		able on new and rec	completed wel		_			
• •	•	_	i.	. WILL AUT OF IV C	SECTIONS I II	=nn vi ior chang	SE OL OWNER.	

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.