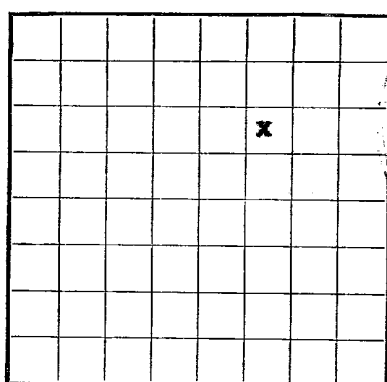
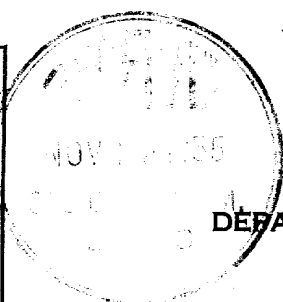




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **079041**
LEASE OR PERMIT TO PROSPECT **Tom Corr**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**RECEIVED**
OCT 22 1955
U. S. GEOLOGICAL SURVEY
SARASOTA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **BENSON-MONTIN-GREER DRILLING CORP.** Address **1501 REPUBLIC BUILDING, OKLAHOMA CITY**Lessor or Tract **TOM CORR** Field **WILDCAT** State **NEW MEXICO**Well No. **1** Sec. **23** T. **24N** R. **10W** Meridian **N.M.P.M.** County **SAN JUAN**Location **1700** ft. **(N)** of **N.** Line and **1715** ft. **(E)** of **E** Line of **SECTION 23** Elevation **6847**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *[Signature]*Date **October 21st, 1955** Title **Vice-President**

The summary on this page is for the condition of the well at above date.

Commenced drilling **August 23rd**, 19**55** Finished drilling **September 11th**, 19**55**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **4970** to **5020** No. 4, from _____ to _____No. 2, from **5095** to **5220** No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	36	8	7-65	197	Texas Pattern	Surface			Surface
5-1/2"	15.5	8	7-65	153'	Texas Pattern	153' to surface			Production
HISTORY OF OIL OR GAS WELL									
See History									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	207	175	Pump & Plug		
5-1/2"	5095	180	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	Tin	SNG	210 qts.	9-19-55	5127-5213	5213

TOOLS USED

Rotary tools were used from **Surface** feet to **5320** feet, and from _____ feet to _____ feetCable tools were used from **5320 to complete** feet to _____ feet, and from _____ feet to _____ feet

Ran Tubing

October 20th, 19**55** Put to producing _____, 19____The production for the first 24 hours was **15.18** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **34.2°**If gas well, cu. ft. per 24 hours **13,170** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Great Western Drilling Co., Driller **(Rotary)** _____, Driller**Cox Drilling Co.**, Driller **(Cable Tools)** _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	Base Ojo Alamo	500	
500	1475	975	Fruitland Shale
1475	1590	115	Pictured Cliffs Sand
1590	2220	630	Lewis Shale
2220	2800	580	Mesa Verde (Charca)
2800	3955	1155	Manefee Formation
3955	4085	130	Point Lockout
4085	4970	885	Maneos Formation
4970	5320	350	Gallup Series

(OVER)

16-49094-3

FORMATION RECORD—CONTINUED

REPORTING LEADERS

14. POINTS TO REMEMBER
GOVERNMENT DEPT. OF TRADE & COMMERCE
BANGKOK, THAILAND

Oil or Gas Sands or Zones
(Location and Extent)

IMPORTANT WATER SAVING

CASING RECORD

HISTORY OF OIL OR GAS WELL

RECORDING AND INDEXING

SHOOTING RECORD

0321 21001

FORMATION

TOTAL FEET

-04-

—WOLF