January 17, 1004, .....

3-74-1000	1 - 4	1-010/10		
NO. OF 104-54 RTCEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110	
FILE		Ì	AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS	Signature of the second
IRANSPORTER	OIL			
OPERATOR	GAS	,		15 V 7 O 15 a +
PRORATION OFF	ICE			JAN 18193; .
Operator Dugan' Pro	duction Co	rp.	See	waters a
Address	,			261. 3
P. U. BOX Reason(s) for filing (		ington, NM 87401	Other (Please explain)	
New Well		Change in Transporter of:	To change transpo	rter from Permian Corp
Recompletion  Change in Ownership		Oil XX Dry Gas  Casinghead Gas Condens	一	, Inc. Effective 1/18/8/
		The same of the sa	,	
f change of owners and address of previ	hip give name lous owner			
DESCRIPTION OF	F WELL AND	LEASE		
Lease Name	•	Well No. Pool Name, Including Fo		Fee Fed SF078860
Largo Fede		T Discr duria	<u>P</u>	
Unit Letter A	:8	40 Feet From The North Line	and 790 Feet From The	East
Line of Section	22 To	wnship 24N Range 9	W , NMPM, San J	uan County
				•
DESIGNATION OF Name of Authorized	F TRANSPOR' Transporter of Oil	TER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)
Giant Ref	fining, Inc		P.O.Box 256, Farmington, Address (Give address to which approved	NM 87499
Name of Authorized	Transporter of Ca Natural Gas		P.O.Box 990, Farmington,	
If well produces oil		Unit Sec. Twp. Pge.	Is gas actually connected? When	
give location of tank	5.	; A ; 22 ; 24N ; 9W		
If this production is COMPLETION DA	s commingled wi ATA	th that from any other lease or pool,		
Designate Typ			New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKE	B, RT, GR, etc.j	Name of Floadcing Communication	`	
Perforations			•	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		OOD AT LOW A DIE - (Transmiss he of	ter recovery of total volume of load oil an	d must be equal to or exceed top allow-
TEST DATA ANI	D REQUEST F	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
Date First New Oil I	Run To Tanks	Date of Test	Producing Method (Prom, pump, gos 1979)	
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During	Tast	Oil-Bbls.	Water-Bble.	Gas-MCF
Actual Prod. During				
				_
GAS WELL Actual Prod. Test-1	MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pite	ot, back pr./	Tubing Pressure (Ennt-In)		
CERTIFICATE (	OF COMPLIAN	ICE	OIL CONSERVAT	TION COMMISSION
			APPROVED	<u>JAN 1 &amp; 1984</u>
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ		
above is true and	complete to the	te best of my knowledge and bottom	TITLESUPERVISOR DISTRIC	
	4		This form is to be filed in co	
Jon 1	1 Down	nature)	The second control of	hie for a newly drilled or despense
T. A.D.	(Sig	noiwe) oleum Engineer	well, this form must be accompan-	ance with RULE 111.
IOM A. D		itle)	li able on new and recompleted wel	t be filled out completely for allow- is.
	Jamuar	y_17, 1654,	The state of the state of the	III, and VI for changes of exact, nor other such change of the colors
		43	•	