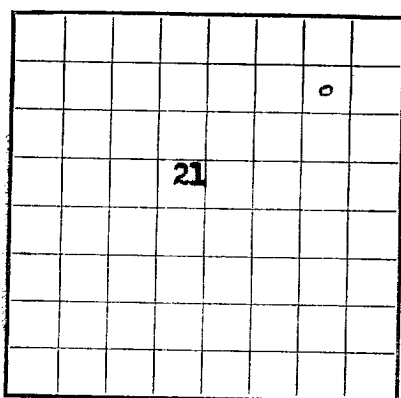


U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **078861**

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Production Dept.
P.O. Box 38, Durango, Colorado

Company **Gulf Oil Corporation** Address **Unnamed** State **New Mexico**
Lessor or Tract **Kinebeto Federal** Field **N.M.P.M.** State **San Juan**
Well No. **1** Sec. **21** T. **24N** R. **9W** Meridian **N.M.P.M.** County **San Juan**
Location **990** ft. **N.** of **N** Line and **990** ft. **E.** of **E** Line of **Section** **6855'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **11-18-57** Signed _____ Title **Area Production Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **9-13**, 19**57** Finished drilling **9-25**, 19**57**

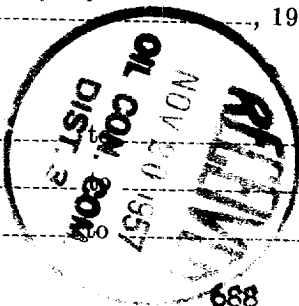
OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **5320** to **5325** No. 4, from _____
No. 2, from **5328** to **5333** No. 5, from _____
No. 3, from _____ to _____ No. 6, from _____

IMPORTANT WATER SANDS

No. 1, from **300** to **368** No. 3, from **535** to **688**
No. 2, from **452** to **480** No. 4, from **810** to **1150**
No. 5, from **1660** to **1822** No. 6, from **2510** to **2690**
No. 7, from **2092** to **2217** No. 8, from **4135** to **4218**



Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8R	SS	292	Guide				Surface
5 1/2	14	8R	SS	5395	Guide & Float		5320	5325	Perforation
							5329	5333	
2 3/8" Tubing set at 5343' OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	302	225	HOWCO	-	-
5 1/2	5404	125	HOWCO	-	-

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	None					

TOOLS USED

PB w/cement to 5359

Rotary tools were used from **Surface** feet to **5475** feet, and from _____ feet to _____ feet
Cable tools were used from **for completion** feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **11-1**, 19**57**

The production for the first 24 hours was **7** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. **37**

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Perry Hanson Drilling Co. RT, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
300	1294	994	Sh. w/ss. stringers
1294	1660	366	Sh.
1660	2461	801	Sh and SS.
2461	3106	645	SS. and Sh Laminæ
3106	4319	1213	SS. and Sh.
4319	5320	1001	Sh. w/sandy sh. stringers
5320	5470	150	SS. w/sh stringers.

E-LOG TOPS

Pictured Cliffs 1670'
Lewis 1790'
Mesaverde 2510'
Pt. Lookout 4135'
Mancos 4275'
1st Gallup 5163'
2nd Gallup 5235'
3rd Gallup 5320'

