

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Project Number 1-34-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NAME OF OPERATOR

BCO, Inc.

ADDRESS OF OPERATOR

135 Grant Avenue Santa Fe, NM 87501

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL 710' FEL Sec. 13 T24N R8W NMPM

4. PERMIT NO.

15. ELEVATIONS (Show whether OF, WT, CR, etc.)

7056 GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-087657

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Escrito Gallup Unit

9. WELL NO.

19 (Smith 1)

10. FIELD AND POOL, OR WILDCAT

Escrito Gallup

11. SEC., T., R., M., OR BLK. AND
SURTAX OR AREA

13-24N-8W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well -
Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 27, 1987 Dropped 5 bbls diesel down tubing and 5 bbls diesel down casing to kill well. Tagged bottom at 5907'. Tripped out of hole with 2-3/8" tubing (5875' strapped pipe). Tripped in and out of hole with 2-3/8" tubing and casing scraper.

July 28, 1987 Tripped in and out of hole with 2-7/8" tubing and collar locator. Set Baker PC Drillable Bridge Plug at 5870' with wire line. Tripped in hole with 2-7/8" tubing, Baker Straddle Packer, 1 joint of 2-3/8" tubing above and 4 joints 2-3/8" tubing between packers. Set straddle packer at 5604'-5736'. Filled annulus with 37 bbls crude oil and pressure tested backside to 500 PSI for 15 minutes.

July 29, 1987 Treated 34,900 gallons of water with 175 gallons of TRI-S, 70 gallons of 3N, 5950 lbs of KCL, 35 gallons LP55 Scalecheck, 700 lbs WG-11, 50 lbs of HYG-3, 100 lbs of K-34 and 5 lbs of GBW-30. Sand water foam fracked 5817'-5823' with 116,330 gallons of 70 quality foam, 147,500 lbs 20-40 sand, and 1,814,350 standard cubic feet of nitrogen. Average treating pressure 5200 PSI at 16 foam bbls per minute. ISIP 2600, 5 min. 2170, 10 min. 2150, 15 min. 2120. Shut in well three hours before flowing back.

(Continued)

8. I hereby certify that the foregoing is true and correct

SIGNED Elizabeth B. Keeshan

TITLE Vice President

DATE 8/10/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
AUG 13 1987
OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

DATE 11 1987

FARMINGTON RESOURCE AREA

BY SM

*See Instructions on Reverse Side

NMOCC

Sundry Notice and Report on Well -- Escrito Gallup Unit 19 (Smith 1) 13-24N-8W NMPM

July 30, 1987 Flowed well overnight to frac tank. Released packer and swabbed well. Tripped out of hole and laid down 2-7/8" tubing. Tripped in hole with saw tooth collar and 2-3/8" tubing. Tagged sand at 5825'. Landed tubing at 5819'. Pressured up annulus to 800 PSI with 24,300 standard cubic feet of nitrogen. Swabbed well. Placed well in production to clean up.