Submit 5 Copies
Apple priate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

- State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2038

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I	1018	ANSFORT OIL	AND NA	TUNAL GA					
Operator / E.						API No.		. 7	
Piedra EN	ergy					<u> 045</u>	-051	12	
Box 454 BI	loom Field	N Mey	9741	₹					
Reason(s) for Filing (Check proper box)	11. 11. EX.	Oth	et (Please expl	ain)				
New Well		in Transporter of:	·	•	·				
Recompletion []		Dry Gas							
Change in Operator 21	Casinghead Gas	Condensate							
f change of operator give name	Rosin	: a F1	10 6						
and address of previous operator	Benjam	IN LI	enpo	gen					
II. DESCRIPTION OF WELF	L AND LEASE								
Lease Name	Well No	Pool Name, Includi	ng Formation		Kind	of lease		ease Na	
F.R. Oackson	1	Buti do	wer #	ellup	State	Federal or Fe	6 S.F. 0	18859-1	
Location				T					
Unit Letter	2080	_ Feet From The	V Lin	and 56	60 Fe	et From The	West	Line	
				6) ,				
Section 15 Towns	ship 24N	Range 9 L	<u>ام ا</u>	MPM,	an f	aun		County	
					U				
II. DESIGNATION OF TRA			RAL GAS			6.0	· · · · · · · · · · · · · · · · · · ·		
Name of Authorized Transporter of Oil	~ .	:nsale	· - ·	e address to wh					
Lary Williams Ene		1) (2) - (Box			freld		8741	
Name of Authorized Transporter of Cas	singhead Gas	or Dry Gas	Address (Giv	e address to wi	исп арргочеа	copy of this j	urm is io de se	nuj	
	Litrie Le .	l'Ave l nee	is gas actuali	v connected	When	?			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp Rge 124N 9 W	IN SHE SCHOOL	, connected?	i Aucu	•			
			ling onles and	~·····					
f this production is commingled with the	an 110m any other lease o	i booi' five comming	ing order mitte	<i></i>					
V. COMPLETION DATA	lovu	N C W	Nam 317-11	Washing	Dear	Plus Pack	Same Res'v	Diff Res'v	
Designate Type of Completio	Oil We	ll Gas Well	I New Mell	Workover	Deepen	1 trug pack	Partite Ves A	יי פנות וווק	
Date Spudded	Date Compl. Ready	\ lo Pard.	Total Depth	l	<u>. </u>	P.B.T.D.	·		
	1 -		54	46_			2 . 2 . 4 . 4		
June 1961 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Top Civers	Top Gil/Gat Pay			oth			
meranous in transfer out end	Bisti L.	4. 14.0	-	372		Tubing Dep	435		
Perforations		yang	1			Depah Casis			
								•	
	TUBING	, CASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
41/2 41/2 x 2		310							
4 12	4/2 X	2 - 2							
4.72	41/2 X								
472	4 1/2 ×					_			
4 /2									
v. TEST DATA AND REQU	EST FOR ALLOW	VABLE ,							
OIL WELL (Test must be afte		VABLE , ue of load oil and must					for full 24 hou	us.)	
OIL WELL (Test must be afte	EST FOR ALLOW	VABLE, , ue of load oil and must		exceed top all ethod (Flow, p			for full 24 hou	vs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOW	VABLE, the of load oil and must	Producing M	ethod (Flow, pr			for full 24 hou	vs.)	
OIL WELL (Test must be afte	EST FOR ALLOW	VABLE , we of load oil and must		ethod (Flow, pr			for full 24 hou	vs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR ALLOW or recovery of total volum Date of Test	VABLE, ue of load oil and must	Producing M Casing Press	ethod (Flow, pi		(Saoto Sao	for full 24 hou	us.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOW or recovery of total volum Date of Test	VABLE , ue of load oil and must	Producing M	ethod (Flow, pi	ump, gas lift,	(Saule Nac	for full 24 hou	vs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure	VABLE, ue of load oil and must	Producing M Casing Press	ethod (Flow, pi		(Saule Nac	for full 24 hou	vs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure	VABLE, te of load oil and must	Producing M Casing Press	ethod (Flow, pi	ump, gas lift,	Gas-		vs.)	
Date First New Oil Run To Tank Length of Test Actual Fred, During Test	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure	YABLE , we of load oil and must	Producing M Casing Press	NOV	0 8 1994	Gas-	for full 24 hou	vs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Fred, During Test GAS WELL	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls.	e of load oil and must	Producing M Casing Press Water - Bbls Bbls, Conde	NOV	ump, gas lift,	Gas-	Condensate	vs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Fred, During Test GAS WELL Actual Fred, Test - MCF/L	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls.	e of load oil and must	Producing M Casing Press Water - Bbls	NOV	0 8 1994	Gas-	Condensate	vs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Fred, During Test GAS WELL Actual Fred, Test - MCF/L	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls.	e of load oil and must	Producing M Casing Press Water - Bbls Bbls, Conde	NOV	0 8 1994	Gas-	Condensate	vs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Fred, During Test GAS WELL Actual Fred, Test - MCF/L Testing Method (pitot, back pr.)	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	e of load oil and must	Producing M Casing Press Water - Buls Buls. Conde	NOV	0 8 1996 ON. I	Gas-Choke Size	Condensate		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Fred. During Test GAS WELL Actual Fred. Test - MCF/L Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	e of load oil and must	Producing M Casing Press Water - Buls Buls. Conde	NOV	0 8 1996 ON. I	Gas-Choke Size	Condensate		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Fred, During Test GAS WELL Actual Fred, Test - MCF/L Testing Method (pitot, back pr.)	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	nut-in) IPLIANCE servation	Producing M Casing Press Water - Buls Buls. Conde	NOV	08 1994 ON. I	Gas- Gravity of Choke Size	Condensate DIVISIO		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Fred. During Test GAS WELL Actual Fred. Test - MCF/E Testing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and re-	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	nut-in) IPLIANCE servation jiven above	Producing M Casing Press Water - Bbls Bbls, Conde	NOV NOV Use (Shut-in)	08 1996 ON. I	Gas- Gravity of Choke Size	Condensate		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Fred. During Test GAS WELL Actual Fred. Test - MCF/E Testing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and re- Division have been con plied with a	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	nut-in) IPLIANCE servation jiven above	Producing M Casing Press Water - Bbls Bbls, Conde	NOV	08 1996 ON. I	Gas- Gravity of Choke Size	Condensate DIVISIO		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Fred. During Test GAS WELL Actual Fred. Test - MCF/E Testing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and re- Division have been con plied with a	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	nut-in) IPLIANCE servation jiven above	Producing M Casing Press Water - Bols Bols, Conde	NOV NOV Use (Shut-in)	08 1996 ON. I	Gas- Gravity of Choke Size	Condensate DIVISIO		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/L Testing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and re- Division have been con plied with a	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	nut-in) IPLIANCE servation jiven above	Producing M Casing Press Water - Bbls Bbls, Conde	NOV NOV Use (Shut-in)	08 1996 ON. I	Gas- Gravity of Choke Size	Condensate DIVISIO		
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Fred. During Test GAS WELL Actual Fred. Test - MCF/L Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been con plied with a is true and complete to he best of re Signature Signature	EST FOR ALLOW or recovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	nut-in) PLIANCE servation given above	Producing M Casing Press Water - Bols Bols, Conde	NOV NOV Use (Shut-in)	08 1996 ON. I OSERV	Gas-Louis Size ATION 10V 8	Condensate DIVISIO	DN	
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabilitation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be fills I out for allowable on new and recompleted wells.
- 3. Let one only Service L. H. L., and W. H. A. Superate Form (1994 may 1996) for very
- number, transporter, in other such changes.

of or, well man multiple ty complete wells.