

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2038

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Piedra Energy		Well API No. 3L-045-05112
Address Box 454 Bloomfield N. Mex. 87413		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator Benjamin Ellenbogen		

II. DESCRIPTION OF WELL AND LEASE

Lease Name F.R. Jackson	Well No. 1	Pool Name, including Formation Bisti Lower Gallup	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee	Lease No. S.F. 078859-D
Location				
Unit Letter E	: 2080	Feet From The N	Line and 560	Feet From The West Line
Section 15	Township 24N	Range 9W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mary Williams Energy Corp.	Address (Give address to which approved copy of this form is to be sent) Box 159 Bloomfield NM 87413	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 15
	Twp. 24N	Rge. 9W
	Is gas actually connected? <input type="checkbox"/> When?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v <input type="checkbox"/>	Diff Res'v <input type="checkbox"/>
Date Spudded June 1961	Date Compl. Ready to Prod. Aug. 1961		Total Depth 5475		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Bisti L. Gallup		Top Oil/Gas Pay 5372		Tubing Depth 5435			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 4 1/2	CASING & TUBING SIZE 4 1/2 x 2 3/8		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - Bbls.
NOV 08 1990			

GAS WELL

Actual Prod. Test - MCF/L	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Hellis L. Vaughn**
Printed Name **Hellis L. Vaughn** Title
Date **11/2/90** Telephone No. **505-632-3661**

OIL CONSERVATION DIVISION

Date Approved **NOV 8 1990**

By **Samuel Shum**

SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and IV for existing wells, or well production number, transporter, or other such changes.
- Separate Form C-104 must be filed for existing wells, or well production number, transporter, or other such changes.