

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **078362**
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 17, 1960

Chaco Federal

Well No. **1** is located **660** ft. from **KN** line and **660** ft. from **EW** line of sec. **9**

SW SW 9

(1/4 Sec. and Sec. No.)

24N

(Twp.)

5N

(Range)

NMPH

(Meridian)

Elsti-Gallup

(Field)

San Juan

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is **6722** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

FBTD 5174'. 8-5/8" - 309'. 5 1/2" - 5404' w/160 ex. Perfs 5302-14, 5333-45.

Gallup Sand.

Production has declined and, as shown by test dated 4-14-59, has passed the economic limit. It is, therefore, proposed to plug well and salvage 5 1/2", as follows:

1. Squeeze cement perforations 5302-14 and 5333-45.
2. Load hole and shoot off pipe above cement.
3. Place 100' plug of cement at point where casing is parted.
4. As casing is pulled, place cement plug through Pictured Cliffs zone 1625-1775.
5. Place 100' cement plug in bottom of surface casing 259-369'.
6. Plug top of surface pipe w/cement and install marker.
7. Restore location.

Last Production: July, 1959

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced

Company **Gulf Oil Corporation**

Address **Production Department**

P. O. Box 1346

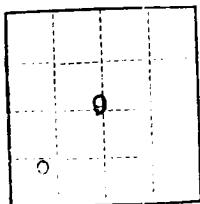
Salt Lake City, Utah

ORIGINAL SIGNED

By: **T. A. TRAX**

By _____

Title **Area Production Manager**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Santa Fe

Lease No. 078862

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL

NOTICE OF INTENTION TO CHANGE PLANS

NOTICE OF INTENTION TO TEST WATER SHUT-OFF

NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL

NOTICE OF INTENTION TO SHOOT OR ACIDIZE

NOTICE OF INTENTION TO PULL OR ALTER CASING

NOTICE OF INTENTION TO ABANDON WELL

SUBSEQUENT REPORT OF WATER SHUT-OFF

SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING

SUBSEQUENT REPORT OF ALTERING CASING

SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR

SUBSEQUENT REPORT OF ABANDONMENT

SUPPLEMENTARY WELL HISTORY

X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 17, 1960

Chaco Federal
Well No. 1 is located 660 ft. from ~~N~~ line and 660 ft. from ~~E~~ line of sec. 9.

SW SW 9
(1/4 Sec. and Sec. No.)

24N
(Twp.)

9W
(Range)

NMPM
(Meridian)

Eisti-Gallup
(Field)

San Juan
(County or Subcounty)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 6722 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PBTD 5374'. 8-5/8" - 309'. 5 1/2" - 5404' w/160 sx. Perfs 5302-14, 5333-45.

Gallup Sand.

Production has declined and, as shown by test dated 4-14-59, has passed the economic limit. It is, therefore, proposed to plug well and salvage 5 1/2", as follows:

1. Squeeze cement perforations 5302-14 and 5333-45.
2. Load hole and shoot off pipe above cement.
3. Place 100' plug of cement at point where casing is parted.
4. As casing is pulled, place cement plug through Pictured Cliffs zone 1625-1775.
5. Place 100' cement plug in bottom of surface casing 259-369'.
6. Plug top of surface pipe w/cement and install marker.
7. Restore location.

Last Production: July, 1959

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil Corporation

Address Production Department

P. O. Box 1346

Salt Lake City, Utah

ORIGINAL SIGNED

By E. A. TRA

By

Title Area Production Manager

