NO. OF COPIES RECEIVED			Page 0, 104
DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /		AND ISPORT OUF BOTH LOWAR TRU	SASPURCHASED ALL THE ASSETS
TRANSPORTER GAS		INC. THIS PURCHASE	H HAS LEEN TRANSCEPPED TO
OPERATOR 3-		INLAND CORPORATIO	CLYDE C. Lamar, PRESIDENT INLAND CORPORATION
Noel Reynolds	Company		PENAN
Address 809 First Natio	nal Bank BldgEast, Al	buquerque, New Mex	atlliven
Reason(s) for filing (Check proper box))	Other (Please explain)	JAN31 1966
New Well Recompletion	Change in Transporter of: Oil Dry Gas		JANO I TO
Change in Ownership	Casinghead Gas Condens	ate	OIL CON. COM.
If change of ownership give name and address of previous owner	Marvin Ake, Box 4, Mx	Magdalena, New Mex	
II. DESCRIPTION OF WELL AND Lease Name	Lease No. Well No. Pool Nam	e, Including Formation	Kind of Lease State, Federal or Fee Federal
Ake NM	[014580-A) 1 Escri	to Gallup	1 0401 41
Unit Letter I ; 2,4	40 Feet From The S Line	and 540 Feet From	The E
Line of Section 11 To	wnship 24N Range	8W , NMPM,	San Juan County
	TED OF OU AND NATURAL CAS	2	
III. DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which app.	oved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas of Dry Gas		P.O. Box 1528, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas detailly comicolou.	/hen
give location of tanks.	I 11 24N 8W	No	
If this production is commingled will the completion of the comple	ith that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Banne Ites II
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
THE PART OF THE CO.	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Nume of Froducing 1 commune		Depth Casing Shoe
Perforations			Depth Casing Silve
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		to a second walking of load of	oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gos	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Actual Floar During For			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JAN 3 1 1966	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed Emery C. Arnom	
		TITLE Supervisor Dist.	# 3 in compliance with RULE 1104.
Mac (Acquel	(L,	for a	Howehie for a newly drilled or deepen
(Si	ignature)	well, this form must be acco	ccordance with RULE 111.
Operator (Title)		All sections of this form	n must be filled out completely for allo

1/28/66

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.