| | 5-NMOCC | | (|
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| NO. OF COPIES RECEIVED 5 | | | Form C~104 |
| DISTRIBUTION | NEW MEXICO OIL CO | ONSERVATION COMMISSION | Supersedes Old C-104 and C-11 |
| ANTA FE | REQUEST F | FOR ALLOWABLE | Effective 1-1-65 |
| ILE / | | AND | CAS |
| .s.g.s. / | AUTHORIZATION TO TRA | NSPORT OIL AND NATURAL | GAS |
| AND OFFICE | | | |
| RANSPORTER OIL / | | | |
| OPERATOR 2 | | | |
| PRORATION OFFICE | <u> </u> | | |
| Noel Reynolds | | | |
| Address | -11-mt May28 790: | 22 | |
| Box 311, Route 3 | Dalhart, Texas 7902 | Other (Please explain) | |
| Reason(s) for filing (Check proper box | Change in Transporter of: | | |
| New Well | Oil X Dry Go | is | |
| Recompletion | Casinghead Gas Conde | nsate | |
| Change in Ownership | | | |
| f change of ownership give name | | | |
| nd address of previous owner | | | |
| DESCRIPTION OF WELL AND | LEASE Including I | Formation Kind of Le | ease Federal Lease No. |
| Lease Name | 11022 | | leral or Fee NMO14580A |
| Ake | l Escrito Ga | Tiup | |
| Location | | tne and 540 Feet Fr | om The East Line |
| Unit Letter I ; 24 | 40 Feet From The South Li | ine andFeet Fit | om The |
| Onit Letter | | ow , NMPM, Sai | n Juan County |
| Line of Section 11 T | ownship 24N Range | SW , NMPM, Sa | |
| Bco. Inc. Name of Authorized Transporter of C | Unit Sec. Twp. E.ge. | is aga actually connected? | oproved copy of this form is to be sent) When |
| If well produces oil or liquids, give location of tanks. | 1 11 24N 8W | Insufficient gas | |
| | | | |
| If this production is commingled | with that from any other lease or poo | ol, give commingling order number: | Diff Res |
| COMPLETION DATA | with that from any other lease or poo | ol, give commingling order number: | Book Diff Res |
| If this production is commingled COMPLETION DATA Designate Type of Comple | with that from any other lease or poot tion - (X) | New Well Workover Deeper | Book Diff Res |
| Designate Type of Comple | with that from any other lease or poo | ol, give commingling order number: | n Plug Back Same Res'v. Diff. Res |
| COMPLETION DATA | with that from any other lease or poot tion - (X) Gas Well Date Compl. Ready to Prod. | New Well Workover Deeper | n Plug Back Same Restv. Diff. Res |
| Designate Type of Comple | with that from any other lease or pootion - (X) Gas Well Date Compl. Ready to Prod. | New Well Workover Deeper | n Plug Back Same Res'v. Diff. Res |
| Designate Type of Comple | with that from any other lease or pootion - (X) Gas Well Date Compl. Ready to Prod. | New Well Workover Deeper | n Plug Back Same Res'v. Diff. Res |
| Designate Type of Comple | with that from any other lease or pootion - (X) Gas Well Date Compl. Ready to Prod. | New Well Workover Deeper | n Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth |
| Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) | with that from any other lease or pooten tion - (X) Date Compl. Ready to Prod. | New Well Workover Deeper Total Depth Top Oil/Gas Pay | n Plug Back Same Res'v. Diff. Res P.B.T.D. Tubing Depth |
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| Date Liter Man On the | ļ | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|--|
| | | Casing Pressure | Choke Size | |
| Length of Test | Tubing Pressure | Casing Pleasure | Gas-ACF AUG 3 1970 | |
| Actual Prod. During Test | Oil-Bbls. | Water - Bbls. | Gds-Nor 144 | |
| | | | OIL CON COM | |
| | | | DIST. 3 | |
| GAS WELL | Length of Test | Bbis. Condensate/MMCF | Gravity of Condonsate | |
| Actual Prod. Test-MCF/D | Length of You | | Choke Size | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | CHORA 2120 | |
| 100000 | | OU CONSEE | RVATION COMMISSION | |
| THE OF COMPLIA | NCE | OIL CONSE | Alig 3 1970 | |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| Operator (Title) | | | | |
|------------------|--|--|--|--|
| | | | | |
| | | | | |

July 14, 1970

(Date)

OIL CONSERVATION COMMISSION AUG 3 1970

APPROVED.

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.