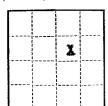
Form 9-331 a (Feb. 1951)



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Land   | Office |     | mts.  | Zo. |  |
|--------|--------|-----|-------|-----|--|
| Lease  | No.    | SP. | -0782 | 41  |  |
| Unit . | E.     | Ñ,  | leg   | de  |  |

SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INTENTION TO DRILL   | SUBSEQUENT REPORT OF WATER SHUT-OFF  |
|--|--|
| OTICE OF INTENTION TO CHANGE PLANS   | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING   |
| OTICE OF INTENTION TO TEST WATER SHUT-OFF  | SUBSEQUENT REPORT OF ALTERING CASING   |
| OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR   |
| OTICE OF INTENTION TO SHOOT OR ACIDIZE   |  |
| OTICE OF INTENTION TO PULL OR ALTER CASING   | SUPPLEMENTARY WELL HISTORY   |
| OTICE OF INTENTION TO ABANDON WELL   |  |
| (INDICATE ABOVE BY CHECK   | K MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  |
| S. H. Heggie   | Parmington, New Mexico August 27 , 19 59   |
| ell No. 1 is located 1980 ft.  | from $\{ N \}$ line and 1960 ft. from $\{ E \}$ line of sec.   |
| E/4 Section 8  | (Range) (Meridian)   |
| Sisti Lover Gallup San   |  |
| (Field) (C   | County or Subdivision) (State or Territory)  |
| ne elevation of the derrick floor above s  | ea level is 6768 ft  |
| le elevation of the derrick hoof above s   | ica icyci is <u>Trime</u> It.  |
| D:   | ETAILS OF WORK   |
|  |  |
| ing points, a  | how sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-<br>ind all other important proposed work)  |
| E. H. Heggie Well No. 1 - moved well. Sand-oil fracked with 60 treating pressure 2800 pei. Mirate 32.0 barrels per minute. Shalls at 45,000 gallons. Obtain 2" tubing at 5364'. Ran rods & E. H. Heggis Well No. 1 is recommanded.   | in empletion unit on July 16, 1959 to re-frace, 300 gallens oil and 60,000 pounds sand. Maximum nimum treating pressure 2200 psi, average inject Injected 30 ball sealers at 30,000 gallens and 3 ned 50 psi increase with each injection. Landed pump and released completion unit on July 26, 1 vering load oil used during re-frac sperations at 1959.  |
| ing points, and in the second sell. Sand-oil fracked with 60 breating pressure 2800 pai. Minate 32.0 barrels per minute. Salls at 45,000 gallons. Obtain tubing at 5364. Ran rods & H. Heggis Well No. 1 is recovered to the second sell with the sell with the sell with the sell with the second sell with the sell with th | in empletion unit on July 16, 1959 to re-frace, 300 gallons oil and 60,000 pounds sand. Naximum nimum treating pressure 2200 psi, average inject. Injected 30 ball sealers at 30,000 gallons and 3 ned 50 psi increase with each injection. Landed pump and released completion unit on July 26, 1 vering load oil used during re-frac aperations at the contraction of the contractions at the contraction of the contractions of the completion writing by the Geological Survey before operations at the commenced. |
| I. H. Heggie Well No. 1 - moved well. Sand-oil fracked with 60 treating pressure 2800 pei. Mirate 32.0 barrels per minute. Salls at 45,000 gallons. Obtain tubing at 5364'. Ran rods & H. Heggie Well No. 1 is recommended to the rate.  | in empletion unit on July 16, 1959 to re-frace, 3000 gallons oil and 60,000 pounds sand. Maximum nimum treating pressure 2200 psi, average inject Injected 30 ball sealers at 30,000 gallons and 3 ned 50 psi increase with each injection. Landed pump and released completion unit on July 26, 1 vering load oil used during re-frace aperations at 1959.  OIL CONTROL OF The Coological Survey before operations that be commenced.   |
| ing points, and it is in it is recovered to the series of  | in empletion unit on July 16, 1959 to re-frace, JOSO gallons oil and 60,000 pounds sand. Maximum treating pressure 2200 pai, average inject Injected 30 ball sealers at 30,000 gallons and 3 and 50 pai increase with each injection. Landed pump and released completion unit on July 26, 1 vering load oil used during re-frace aperations at the completion writing by the Geological Survey before operations are completed.  Corporation  ORIGINAL SIGNEY FY  |
| ing points, and in Head with 60 treating pressure 2800 pai. Mile rate 32.0 barrels per minute. Solls at 45,000 gallons. Obtain trabing at 5364'. Ran rods & H. Heggis Well No. 1 is recommon rate.   | in empletion unit on July 16, 1959 to re-frace, 300 gallons oil and 60,000 pounds sand. Naximum nimum treating pressure 2200 pai, average inject. Injected 30 ball sealers at 30,000 gallons and 3 ned 50 pai increase with each injection. Landed pump and released completion unit on July 26, 1 vering load oil used during re-frace apparations at a completion.  Corporation  ORIGINAL SIGNED FT.  R. M. Baller, Jr.  |
| ing points, and in Heggie well No. 1 - moved sell. Sand-oil fracked with 60 treating pressure 2800 pai. Minate 32.0 barrels per minate. Salls at 45,000 gallons. Obtain tubing at 5364'. Ran rods & H. Heggie Well No. 1 is recommon rate.  I understand that this plan of work must receive appropriate the salls at 45,000 gallons. Obtain the salls at 45,000 gallons.  | in empletion unit on July 16, 1959 to re-frace, 3000 gallons oil and 60,000 pounds sand. Maximum nimum treating pressure 2200 pai, average inject.  Injected 30 ball sealers at 30,000 gallons and 3 ned 50 pai increase with each injection. Landed pump and released completion unit on July 26, 12 vering load oil used during re-frace persions at completion.  Corporation  ORIGINAL SIGNED FY R. M. Ballet, R.  By   |