Form	9-881 a
(Feb	. 1951)

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Sinte re
Lease No	078301
Unit	D

SUNDRY NOTICES AND REPORTS ON WELLS

		SUBSEQUENT	REPORT OF WATER SHUT-OFF		
NOTICE OF INTENTION TO CHANGE P		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.			
NOTICE OF INTENTION TO TEST WAT	ER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING.			
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	l II	REPORT OF RE-DRILLING OR REPAI		
NOTICE OF INTENTION TO SHOOT OF	R ACIDIZE	1 11	REPORT OF ABANDONMENT	1	
NOTICE OF INTENTION TO PULL OR	ALITER CASING		RY WELL HISTORY	1 1	
NOTICE OF INTENTION TO ABANDON	WELL				
(INDICA	TE ABOVE BY CHECK MARI	K NATURE OF REPORT	NOTICE, OR OTHER DATA)	·····	
		8/5	/59	, 19	
/ell No. is locat	ed 660 ft. from	$\begin{bmatrix} N \\ \end{bmatrix}$ line and	660 ft. from (W) line	of sec. 12	
MM, NK, Sec 12	2l, H	10 W			
(14 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)	ي په په در خونه - خونځونونو په په په در خونه په په در خونه په په در خونه په در خونه په در خونه په در خونه په د در در د	
Bisti-Lower Cellup	340	or Subdivision)	(State or Territor	/oll in	
		ـ س.		/ *************************************	
ne elevation of the derrick				AUG La Paga	
		LS OF WORK	-	Off Cross	
ate names of and expected depths to	objective sands; show siz	es, weights, and leng ther important prop	ths of proposed casings; indicate m osed work)	udding jobs, coment	
Well was spuided	u neet coment.	After WC	/8° casing was set a 2h hours the pipe w	as tested O.E.	
with 1000 pel. A/-7/ set at that point and casing was tested 0.8 were perforated with with 20,000 gal oil a pel. 500 gal mad act to TD and tabing and	i comented with (, with 1500 pe 2 jet shote po and 50,000 lb s ld was spotted	i 300 ex near i. The interfect. The rend. Avg. I whead of the	coment. After WGG myale SiSh-Sh72 and wall was fraced dom injection rate was b frac. Frac son wa	is casing the 30 hour, the 5480-5492 is the casing 2 80% at 2400 a classed out	
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