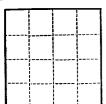
For (F	m 9-	<b>331 a</b> 951)	•



## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

and Office SATA 19
.ease No.078302-A
Inte



TICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF-U. S. 0501-061071-5
TICE OF INTENTION TO CHANGE PLANS	
FICE OF INTENTION TO TEST WATER SHUT-OFF	
TICE OF INTENTION TO RE-DRILL OR REPAIR WELL	)
TICE OF INTENTION TO SHOOT OR ACIDIZE	
TICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
ICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE BY CHECK	MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	October 1, , 1959
	from $\begin{bmatrix} N \\ E \end{bmatrix}$ line and 1930 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec. 7  (Range) (Meridian)
•	ounty of Supervision) (State or Territory)
The wall was spudded at 10:30	how sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment all other important proposed work)  PH 9-8-59. The 8-5/8* cag was set at 339* and cament. After SOC 21 has, the pipe
The wall was spudded at 10:30 ated to surface with 200 sks tested okay with 1000 psi. A 55" csg was set at this por woo jo hre., the pipe was to was perforated with h jets por	ph 9-8-59. The 8-5/8" cag was set at 339' and seat cament. After SOC 2h hrs., the pipe 7 7/8" hole was then drilled to a TD of pint and cemented with 300 sacks neat cament. Seted okey w/1500 pei. The interval 5h50-er ft. The well was fraced down casing with the interval process was 18 aps at 2000 pei.
The wall was spudded at 10:30 mted to surface with 200 sks tested okay with 1000 psi. A 15 csg was set at this per woo jo hre., the pipe was to was perforated with h jets perforated with h jets perforated with here.	o PM 9-8-59. The 8-5/8" cag was set at 339' and seat cament. After SOC 2h hrs., the pipe 7 7/8" hole was then drilled to a TD of pint and cemented with 300 sacks neat cament. Seted okey w/1500 pei. The interval 5450-
The wall was spudded at 10:30 mted to surface with 200 sks tested okay with 1000 psi. A tested okay was set at this per woo 10 hre., the pipe was to was perforated with 1 jets per 200 gal oil and 30,000 sand.  gal mud acid was spotted ahead	PM 9-8-59. The 8-5/8" cag was set at 339' and seat cament. After SOC 2h hrs., the pipe 7 7/8" hole was then drilled to a TD of pint and cemented with 300 sacks neat cement. Seted okay w/1500 pei. The interval 5h50-er ft. The well was fraced down casing with Avg. injection rate was 38 aPM at 2000 pei. do of the frac. Presently the well in 150 ch.
The well was spudded at 10:30 sks at the to surface with 200 sks at tested okay with 1000 psi. A second okay was set at this power was set at this power was perforated with 4 jets power perforated with 4 jets power power of and 30,000 sand.	ph 9-8-59. The 8-5/8" cag was set at 339' and seat cament. After SOC 2h hrs., the pipe 7 7/8" hole was then drilled to a TD of pint and cemented with 300 sacks neat cament. Seted okey w/1500 pei. The interval 5h50-er ft. The well was fraced down casing with the interval process was 18 aps at 2000 pei.
The wall was spudded at 10:30 mted to surface with 200 sks at tested okay with 1000 psi. At 55 csg was set at this per WOC 30 hrs., the pipe was to was perforated with a jets per 200 gal cil and 30,000 sand.  gal mud acid was spotted ahead understand that this plan of work must receive appropriate that the plan of work must receive appropriate that this plan of work must receive appropriate that this plan of work must receive appropriate that this plan of work must receive appropriate that the plan of work must receive appropriate the plan of work must receive appropriate the plan of work must receive appropriate that the plan of work must receive appropriate that the plan of work must receive appropriate the plan of wor	PM 9-8-59. The 8-5/8" cag was set at 339' and seat cament. After 50C 2h hrs., the pipe 7 7/8" hole was then drilled to a Th of pint and cemented with 300 sacks neat cament. Seted okey w/1500 pei. The interval 5h50-er ft. The well was fraced down casing with Avg. injection rate was 38 aPM at 2000 pei. def the frac. Presently the well in 12 per character of the frace of the frace. Presently the well in 12 per character of the frace of the frace of the frace.
The well was spudded at 10:30 mted to surface with 200 sks tested okay with 1000 psi. A tested okay was set at this por woo 10 hre., the pipe was to was perforated with 4 jets poor gal oil and 30,000 sand. gal mud acid was spotted ahead	PM 9-8-59. The 8-5/8" cag was set at 339' and seat cament. After 50C 2h hrs., the pipe 7 7/8" hole was then drilled to a Th of pint and cemented with 300 sacks neat cament. Seted okey w/1500 pei. The interval 5h50-er ft. The well was fraced down casing with Avg. injection rate was 38 aPM at 2000 pei. def the frac. Presently the well in 12 per character of the frace of the frace. Presently the well in 12 per character of the frace of the frace of the frace.
The wall was spudded at 10:30 sks to tested okay with 1000 psi. A tested okay with 1000 psi. A was perforated with hijets powas perforated was spetted ahead and acid was spetted ahead and acid was spetted ahead and acid was spetted ahead pany. Standard Oil Company of the performance of the perforate of the perforation of the perforate of the perforation of the perforate of the perforation of the perforate of the perforate of the perforation of th	PM 9-8-59. The 8-5/8" cag was set a: 339' and seat cament. After SOC 21 hrs., the pipe 7 7/8" hole was then drilled to a Th of pint and cemented with 300 aacks neat cament. Seted okay w/1500 pai. The interval 5150-er ft. The well was fraced down casing with Avg. injection rate was 38 aPM at 2000 pai. dof the frac. Presently the well in the sell was 18 aPM at 2000 pai.
The wall was spudded at 10:36 ted to surface with 200 sks a setted okay with 1000 psi. A set of this perforated with a perforated with a jets perforated with a	PM 9-8-59. The 8-5/8" cag was set a: 339' and seat cament. After SOC 21 hrs., the pipe 7 7/8" hole was then drilled to a Th of pint and cemented with 300 aacks neat cament. Seted okay w/1500 pai. The interval 5150-er ft. The well was fraced down casing with Avg. injection rate was 38 aPM at 2000 pai. dof the frac. Presently the well in the sell was 18 aPM at 2000 pai.