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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-67

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-6644
7. Unit Agreement Name East Bisti Unit
8. Firm or Lease Name
9. Well No. 101
10. Field and Pool, or Acreage Bisti Lower Gallup
12. County San Juan

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Skelly Oil Company
3. Address of Operator 1860 Lincoln Street, Denver, Colorado 80203	4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24N</u> RANGE <u>10W</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6927' GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

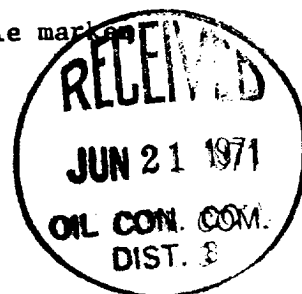
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has reached the economic limit and is no longer profitable to operate. Plans are to plug and abandon this well; plugging as follows:

First Plug - 100' plug across Gallup Zone perforations 5474-5524'  
 Second Plug - 50' inside the 5-1/2" casing and 50' above where casing is shot in two  
 Third Plug - 150' cement plug extending downward from above the Fruitland Coal section across the Pictured Cliffs Sand  
 Fourth Plug - 100' plug at bottom of Ojo Alamo Sand. (unless surface casing is set through the Ojo Alamo Sand)

10 sacks of cement in top of surface casing with dry hole marker



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Operations Supt. DATE June 18, 1971  
 APPROVED BY [Signature] TITLE SUPERVISOR DIST. 70 DATE JUN 21 1971  
 CONDITIONS OF APPROVAL, IF ANY: