

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Century Drilling Company Address Box 168, Farmington, New Mexico
Lessor or Tract Century Royal-Federal Field Wildcat State New Mexico
Well No. 1 Sec. 3 T24N R. 8W Meridian NMP County San Juan
Location 990 ft. N. of S. Line and 1190 ft. E. of E. Line of Sec. 3 Elevation 6955
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed [Signature]

Date 8-19-60 Title Consulting Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-20, 1960 Finished drilling 8-7, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5590 to 5812 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>5/8</u>	<u>24.0</u>	<u>8</u>	<u>CP&I</u>	<u>5757</u>	<u>Drive</u>	<u>HILOKA OL OH OS CV2 MEET</u>			
<u>2-3/8</u>	<u>4.7</u>	<u>8</u>	<u>CP&I</u>						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>5/8</u>	<u>158</u>	<u>150</u>	<u>Pump-plug</u>		
<u>1</u>	<u>5896</u>	<u>140</u>	<u>Pump-plug</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>See Sundry Notice</u>				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from surface feet to 6830 feet, and from _____ feet to _____ feet

DATES

Put to producing 8-16, 1960
The production for the first 24 hours was 141 barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. 40.5° API
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Century Drilling Co. Driller Bank Ford Geologist Driller
Gene Knowlton Driller Toolpusher T.A. Dugan Engineer Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Ojo Alamo</u> <u>1535</u>
			<u>Kirtland</u> <u>1668</u>
			<u>Fruitland</u> <u>2039</u>
			<u>Pictured Cliffs</u> <u>2198</u>
			<u>Lewis</u> <u>2280</u>
			<u>Mesa Verde</u> <u>3004</u>
			<u>Point Lookout</u> <u>4532</u>
			<u>Mancos</u> <u>4798</u>
			<u>Gallup</u> <u>5590</u>
			<u>Sanastee</u> <u>6156</u>
			<u>Greenhorn</u> <u>6497</u>
			<u>Graneros</u> <u>6547</u>
			<u>Dakota</u> <u>6648</u>

U.S. LAND OFFICE
SERIAL NUMBER
LEADS OR TRIMM TO REPORT

UNITED STATES
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Signed _____

Location _____ of _____ and _____
_____ of _____

West 76 _____ Sec 32 T22N R 82E M34N10W

County _____ State _____

Location of Land _____

Address _____

Approved drilling _____, 1911. _____ finished drilling _____, 1911.

The summary on this page is for the condition of the well as above date.

Date _____ and completion _____.

This report shall include _____.

OIL OR GAS SANDS OR ZONES

(b) (5) ACP, (b) (5) ACP.

No. 1 from to
No. 2 from to
No. 3 from to

IMPORTANT WATER BANDS

.....	to	from	6.8	mo
.....	to	from	4.1	mo

CASING RECORD

HISTORY OF OIL OR GAS WELL					
Well No.	Section	Location	Depth	Remarks	Notes
1	1	1	1	1	1
2	2	2	2	2	2
3	3	3	3	3	3
4	4	4	4	4	4
5	5	5	5	5	5
6	6	6	6	6	6
7	7	7	7	7	7
8	8	8	8	8	8
9	9	9	9	9	9
10	10	10	10	10	10
11	11	11	11	11	11
12	12	12	12	12	12
13	13	13	13	13	13
14	14	14	14	14	14
15	15	15	15	15	15
16	16	16	16	16	16
17	17	17	17	17	17
18	18	18	18	18	18
19	19	19	19	19	19
20	20	20	20	20	20
21	21	21	21	21	21
22	22	22	22	22	22
23	23	23	23	23	23
24	24	24	24	24	24
25	25	25	25	25	25
26	26	26	26	26	26
27	27	27	27	27	27
28	28	28	28	28	28
29	29	29	29	29	29
30	30	30	30	30	30
31	31	31	31	31	31
32	32	32	32	32	32
33	33	33	33	33	33
34	34	34	34	34	34
35	35	35	35	35	35
36	36	36	36	36	36
37	37	37	37	37	37
38	38	38	38	38	38
39	39	39	39	39	39
40	40	40	40	40	40
41	41	41	41	41	41
42	42	42	42	42	42
43	43	43	43	43	43
44	44	44	44	44	44
45	45	45	45	45	45
46	46	46	46	46	46
47	47	47	47	47	47
48	48	48	48	48	48
49	49	49	49	49	49
50	50	50	50	50	50
51	51	51	51	51	51
52	52	52	52	52	52
53	53	53	53	53	53
54	54	54	54	54	54
55	55	55	55	55	55
56	56	56	56	56	56
57	57	57	57	57	57
58	58	58	58	58	58
59	59	59	59	59	59
60	60	60	60	60	60
61	61	61	61	61	61
62	62	62	62	62	62
63	63	63	63	63	63
64	64	64	64	64	64
65	65	65	65	65	65
66	66	66	66	66	66
67	67	67	67	67	67
68	68	68	68	68	68
69	69	69	69	69	69
70	70	70	70	70	70
71	71	71	71	71	71
72	72	72	72	72	72
73	73	73	73	73	73
74	74	74	74	74	74
75	75	75	75	75	75
76	76	76	76	76	76
77	77	77	77	77	77
78	78	78	78	78	78
79	79	79	79	79	79
80	80	80	80	80	80
81	81	81	81	81	81
82	82	82	82	82	82
83	83	83	83	83	83
84	84	84	84	84	84
85	85	85	85	85	85
86	86	86	86	86	86
87	87	87	87	87	87
88	88	88	88	88	88
89	89	89	89	89	89
90	90	90	90	90	90
91	91	91	91	91	91
92	92	92	92	92	92
93	93	93	93	93	93
94	94	94	94	94	94
95	95	95	95	95	95
96	96	96	96	96	96
97	97	97	97	97	97
98	98	98	98	98	98
99	99	99	99	99	99
100	100	100	100	100	100

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

MUDDING AND CEMENTING RECORD

Serial Number	Number of the document	been bodied	Official Name	been born to
1	1	1	1	1
2	2	2	2	2
3	3	3	3	3
4	4	4	4	4
5	5	5	5	5
6	6	6	6	6
7	7	7	7	7
8	8	8	8	8
9	9	9	9	9
10	10	10	10	10

PLUGS AND ADAPTERS

	Weight	Length	Depth set
	Size		

SHOOTING RECORD

Area	Staff used	Resources used	Community	Date	Length of job	Benefits obtained

0320 21007

test to	from lead	test to	from lead
test to	from lead	test to	from lead

29TAC

It was well cleaned per 24 hours	emulsion: 75% water; and 25% sediment.	100
The production for the first 24 hours was		100
Put to producing		100

22 JUL 1974

Subject	English	Grade	10
Teacher	Mr. [Name]	Room	101

FORMATION RECORD

[illegible]