

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 18, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Robert L. Hairston, Well No. 2, in SW $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
0, Sec. 6, T 24N, R 9W, NMPM., Bisti Lower Gallup Pool
Unit Letter
San Juan County. Date Spudded May 1, 1959 Date Drilling Completed May 18, 1959

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 6844 (GL.) Total Depth 5620 PBTD 5331

Top Oil/Gas Pay 5462 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5462-88, 5501-18 2 Shots per foot

Open Hole _____ Depth _____ Casing Shoe 5604 Depth _____ Tubing 5469

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-oil frac 47,250 gallons oil and 48,000 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks June 10, 1959

Oil Transporter McWood Corporation

Gas Transporter _____

Remarks: Includes 5604' 4-1/2" od, 4.090" ID, 9.5 pound casing and 5469' 2-3/8" OD, 1.995" ID, 4.7# tubing. Completed as pumping Bisti Lower Gallup development oil well June 16, 1959.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: _____ JUN 19 1959, 19 _____ Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

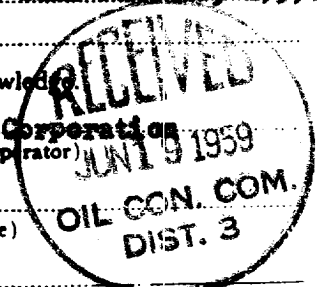
Title PETROLEUM ENGINEER DIST. NO. 3

ORIGINAL SIGNED BY
By: R. M. Bauer, Jr. (Signature)

Title Area Engineer
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 487
Address Farmington, New Mexico
Attn: I. O. Green, Jr.



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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