

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      January 9, 1959  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS Pan American Petroleum Corporation State of New Mexico "AV", Well No. 1, in NW 1/4 SE 1/4,  
(Company or Operator)      (Lease)  
J      2      24N      10W      NMPM, Bisti-Lower Gallup Pool  
Unit Letter      Sec.      T.      R.      NMPM.

San Juan      County. Date Spudded 11-24-58      Date Drilling Completed 12-12-58  
Please indicate location:      Elevation 6852 (GL)      Total Depth 5580      PBD 5530

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gal Pay 5391      Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 5391-5415, 5432-48

Open Hole      Depth      Depth  
Casing Shoe 5570'      Tubing 5408'

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min. Size      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 106 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size      Choke

Pumping oil well 16-48" SPH with 1-1/2" pump.

GAS WELL TEST -

Natural Prod. Test:      MCF/Day; Hours flowed      Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:      MCF/Day; Hours flowed

Choke Size      Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 39,700 gallons oil and 60,000 pounds sand.

Casing      Tubing      Date first new  
Press.      Press.      oil run to tanks January 6, 1959

Oil Transporter Unknown      McWood Corp.

Gas Transporter None

Remarks: Includes 5599' of 5-1/2" OD, 5.012" ID, 14 pound casing and 5408' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Completed as pumping oil well January 9, 1959, Bisti-Lower Gallup Field. Potential test 106 barrels of oil per day. Gas-oil ratio not yet available.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JAN 13 1959, 19.....

**OIL CONSERVATION COMMISSION**

Original Signed Emery C. Arnold

By: .....

Title Supervisor Dist. # 3

Pan American Petroleum Corporation  
(Company or Operator)

ORIGINAL SIGNED BY

By: R. M. Bauer, Jr.  
(Signature)

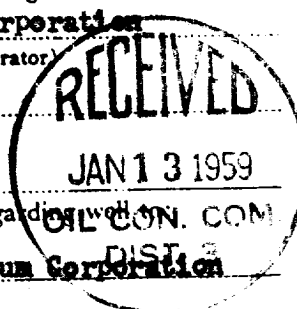
Title Field Engineer

Send Communications regarding well to

Name Pan American Petroleum Corporation

Address Box 487

Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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