and the

A STATE OF THE

Form Approved.

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF-078301 = 500
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 공원 중인 및 등록
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME을 하는 경우 기가
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME A AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA
1. oil gas	USA Arthur L. Duff 9. WELL NO.
2. NAME OF OPERATOR Enougy Posonyes Choup Inc	1 3753 3 355 10. FIELD OR WILDCAT NAME 423
Energy Reserves Group, Inc. 3. ADDRESS OF OPERATOR	Bisti-Lower Gallup
P. O. Box 3280, Casper, WY 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 1-T24N-R-1W / O B
AT SURFACE: 1,980' FSL; 660' FWL (NW/SW) AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 프로젝트 및 리튜스크 프로젝트 및 플로스크
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6,902 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: ' IEST WATER SHUT OFF	SC SE ACCION
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple population or zone
PULL OR ALTER CASING	(NOTE: Report results of multipropopulation or zone change on Form 9–330.)
MULTIPLE COMPLETE	OIL CON COM.
ABANDON* IX I	DIST
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The three zones with productive possibilities in the subject well, the Gallup, Charc and Pictured Cliffs, have proven to be unproductive. The well is presently plugged back to the Pictured Cliffs, and 93 sx. of cement were pumped into perfs @ 1,910' to a calculated top of 1,397' before the Pictured Cliffs was perfid. Energy Reserves Group, Inc. proposes to plug the subject well as follows: 1) Place a 60 sx. plug from 1,900' to 1,383'; 2) Squezze ± 200 sx. of cement below a cement retainer @ ± 950' through perfs @ ± 1,002' (sufficient volume to reach surface); 3) Spot 50' of cement on the retainer; 4) Place a 45 sx plug from 360' to the surface; 5) Set dry hole marker. Subsurface Safety Valve: Manu. and Type **Subsurface Safety Valve: Manu. and Type** **Subsurface Safety Valve: Manu. and Type** **The triangle stimated date of starting any proposed work. If well is directionally difficult to this work.)** **The triangle subsurface locations and give subsurface subsurface subsurface sub	
18. I hereby certify that the foregoing is true and correct	# # # *
SIGNED Paul Bertoglio TITLE Prod. EngrR	
(This space for Federal or State off RAYMOND W. VIN	ARD BUNGER BOU BEEN
APPROVED BY TITLE ACTING DISTRICT SECONDITIONS OF APPROVAL, IF ANY:	mell and beautiful and beautif