## Form Approved. Budget Bureau No. 42-R1424

5. LEASE

## UNITED STATES TMENT OF THE INTERIOR

	SF-078301 /
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
not use this form for proposals to drill or to deepen or plug back to a different rvoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
	USA Arthur L. Duff
oil gas uell other	9. WELL NO.
NAME OF OPERATOR	1
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
ADDRESS OF OPERATOR	Bisti-Lower Gallup
P.O. Box 3280 - Casper, Wyoming 82602	11. SEC., T., R., M., OR BLK. AND SURVEY OR
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA (E
	Sec. 1-T24N-R1+W
AT SURFACE: 1,980 FSL & 000 TWL (NW/SW)	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<u>'§</u>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
(	6,902' K.B.
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
ST WATER SHUT-OFF	
ACTURE TREAT	
OOT OR ACIDIZE U	(NOTE: Report results of multiple completion or zone
PAIR WELL	change on Form 9-330.)
JLT OR ALTER CASING   JUSTIPLE COMPLETE   JUSTIPLE   JUSTIPLE COMPLETE   JUSTIPLE   JUSTIPLE	1. A
HANGE ZONES	المتعديدين والمتالي المتعدد ال
BANDON*	4
	<b>4</b>
ther)	te all pertinent details, and give pertinent dates
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine. The subject well has been plugged and abando on 12-11-81.  The plugging procedure was as follows:  1) A 60 sx plug was spotted from 1,900' to	nt to this work.)*  ned and is ready to be inspected  1,383';  below a cement retainer set ETO  ce;  and te was cleaned up.  DEC 1,1084
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine. The subject well has been plugged and abando on 12-11-81.  The plugging procedure was as follows:  1) A 60 sx plug was spotted from 1,900' to 2) 45 sx were squeezed out perfs at 1,002' 3) A plug was spotted from 950' to 800';  4) A plug was placed from 360' to the surfa 5) 25 sx were squeezed down the casing head 6) A dry hole marker was set and the well si	ned and is ready to be inspected  1,383'; below a cement retainer set ED  ce; and te was cleaned up.  DEC 1 1084  N. MILLENBI  MANA  AREA MANA  AREA MANA  office use)
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Approved as to plugging of the well bor Liability under bond is retained until surface restoration is completed.

**NWOCC** 

... ...structions on Reverse Side