

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Oklahoma City, Oklahoma Nov. 11, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

MOORE, MOORE & MILLER Scott, Well No. 4, in SE 1/4 NE 1/4,  
(Company or Operator) (Lease)

H Sec. 4, T. 24N, R. 10W, NMPM., Bisti L/Gallup Pool  
Unit Letter

San Juan

County. Date Spudded 10-23-58 Date Drilling Completed Nov. 1, 1958

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

Elevation 5378' DF Total Depth 5486 Schl. PBD 5454'

Top Oil/Gas Pay 5353' Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 5348-58 and 5380-92  
Open Hole Depth Casing Shoe 5485 Depth Tubing 5200'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 576 bbls. oil, none bbls water in 24 hrs, min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced with 1800 bbls. oil and 600 sacks sand

Casing Tubing Date first new Press. Press. oil run to tanks 11-4-58 (see below)

Oil Transporter Fred Rogers, Bloomfield, New Mexico

Gas Transporter

Remarks: Fraced bottom zone with 1000 bbls and 350 sacks and of sand. Set retrievable plug at 5372 feet and fraced top zone with 800 bbls. oil and 250 sacks of sand. Retrieved plug, ran tubing and swabbed in.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

MOORE, MOORE & MILLER  
(Company or Operator)

By: Rex R. Moore, Jr.  
(Signature)

Title Partner

Send Communications regarding well to:

Name Rex R. Moore, Jr.

Address 2904 Liberty Bank Bldg, Okla. City

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 2

