

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

(Company or Operator)

(Leave)

Pool, *San Juan*

County.

of Section 3 If State Land the Oil and Gas Lease No. is SF-078531

Name of Drilling Contractor Tewa Drilling Co.

Elevation above sea level at Top of Tubing Head GL 718850 The information given is to be kept confidential until

not tight 19

No. 1, from 5904 to 6182 - oil No. 4, from _____ to _____

No. 2. from 6891 to 7131 - QQS No. 5. from _____ to _____

No. 3. from.....to..... No. 6. from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet. 10-21-1958

No. 3, from to feet.

No. 4, from _____ to _____ feet. 3

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	34	new	200	Hallib.			
5 1/2	15 1/2	new	7237	"			

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	9 5/8	200	200	Halliburton		
	5 1/2	7237	450	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Reported on previous forms

Result of Production Stimulation.....*236 bbl. - 24 hrs. Flowing and swabbing new oil*

thru casing

..Depth Cleaned Out.....

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 200 feet to 7239 feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 200 feet, and from _____ feet to _____ feet.

Put to Producing 24 hr. test, 7/13/58, 19.....

OIL WELL: The production during the first 24 hours was 236 barrels of liquid of which all % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity approx. 39

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	1745
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	1875-2288
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	2490
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	4108
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	4827
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	5110
T. San Andres.....	T. Granite.....	T. Dakota.....	6959
T. Glorieta.....	T.	T. Morrison.....	7188
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T. <i>Ballup</i>	95-5904
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1745	1745	Tertiary sands & shales				
1745	1875	130	Ojo Alamo				
1875	2288	413	Kirtland				
2288	2490	202	Fruitland				
2490	2595	105	Pictured Cliffs				
2595	3320	725	Lewis				
3320	4108	788	Cliffhouse				
4108	4827	719	Menefee				
4827	5110	283	Point Lookout				
5110	6838	1728	Mancos				
6838	6959	188	Dakota				
6959	7147	47	Burro Canyon				
7188	7199	11	Morrison				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

as can be determined from available records.

7/16/58
(Date)

Company or Operator Royal Development Company Address P.O. Box 1299, Albuquerque, N.M.

Name [Signature] Position or Title Agent