

U. S. LAND OFFICE _____

SERIAL NUMBER 14-20-603-1261

LEASE OR PERMIT TO PROSPECT -----

Ye-Na-Pah-White

UNITED STATES Allotment #062578

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Amerada Petroleum Corporation Address Box 1469, Durango, Colorado
 Lessor or Tract Ye-Na-Pah white Field Dist 1 Lower Gallup State New Mexico
 Well No. 1 Sec. 4 T. 25N R. 10W Meridian NMPM County San Juan
 Location 684' ft. N of N Line and 1980' ft. E of W Line of Sec 4-T25N, R10W Elevation 6871'
 (Observe floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed R. A. Drake R. A. Drake

Date 2/15/60 Title District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 3:30AM, 9/17, 1957 Finished drilling 10/1/, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G).

No. 1, from 5319' to 5420' FAD No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None account reg to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	201'	175'	Halliburton		
1 1/2"	5505'	400'	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material ~~none~~----- Length ----- Depth set -----
Adapters—Material----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	See Back For Well History					

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to 5510 feet. TD
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

No. Complete — See Back —, 19..... Put to producing —————, 19.....
Well No. The production for the first 24 hours was ————— barrels of fluid of which ——— % was oil; ——— %
emulsion; ——— % water; and ——— % sediment. Gravity, °Bé. —————

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----
 Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Krapanow Drilling Company, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	40'	40'	Sand
40'	210'	170'	Shale
210'	5510'	5300'	Sand and Shale.
SEE BACK FOR WELL HISTORY			
<u>SCHLUMBERGER TOPS</u>			
	Pictured Cliffs	- 1674'	
	Lewis	- 1797'	
	Cliff House	- 2075'	
	Menefee	- 3048'	
	Point Lookout	- 4152'	
	Mancos	- 4328'	
	Gallup	- 5237'	
	Lower Gallup	- 5319'	

