

EXHIBIT  
Form 9-330  
Nancy 4  
NM-0557389

Set 7257' 4½" J-55 Casing. Cemented as follows:

Stage 1

300 sacks class C 50-50 Pozz Mix. 2% gel. 5 lbs salt and gilsonite per sack.

Stage 2

Tool placed at 5390'. Used 150 sacks class C cement. 16% gel and 100 regular sacks cement.

Stage 3

Tool placed at 3784'. 150 sacks regular cement 16% gel.

Fracture Treatment :

Used 1000 gallons 20% acid. Fracked with 25,000 pounds 20-40 sand with 1% potassium chloride and 3½ pounds FR8 per 1000 gallons water. Break down 2500 pounds. Started with ½ pound sand per gallon water and worked up to 1 pound per barrel. Fracture pressure 3500 pounds, injection rate 41 barrels per minute. Then fracked with 25,000 pounds 10-20 sand with 1% potassium chloride and 3½ pounds FR8 per 1000 gallons water. Started with ½ pound per gallon and worked up to 1 pound per gallon. Fracking pressure 3800 pounds, injection rate 34 barrels a minute.

Total frack 50,000 pounds sand and 63860 gallons water of which 57200 was put in the formation.

*Top Graneros - 6947*

*Top Greenhorn - 6877*