



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 2, 1960 Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling November 8, 1960 Finished drilling November 21, 1960

(Denote gas by G)

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	204	100	Halliburton		
4-1/2	6024	200 - 25 Jet	Halliburton		
2" Tub.	5902	3' perf. anchor with bull plug &		seating ripple	

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 6024 feet, and from _____ feet to _____ feet.

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%

emulsion; _____ % water; and _____ % sediment. Gravity: _____ °Bé. _____

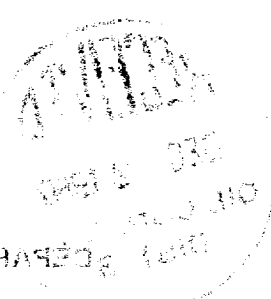
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

		, Driller		, Driller
Rutledge Drilling Company		, Driller		, Driller

FROM—	TO—	TOTAL FEET	FORMATION
0	1800	1800	sand & shale
1800	2200	400	shale
2200	2390	190	sand, shale, & coal
2390	2440	50	sand
2440	3170	730	shale
3170	3400	230	sand & shale
3400	4663	1263	sand, shale, & coal
4663	4880	217	sand
4880	5590	710	shale
5590	5915	325	sand & shale
5915	5935	20	sand
5935	6024	89	sand & shale
			<u>GEOLOGIC TOPS</u>
			Well starts in Wasatch (Tertiary Age)
			Base Tertiary - Top Upper Cretaceous 1800
			Top Fruitland 2200
			Top Pictured Cliffs 2390
			Top Lewis shale 2440
			Top Cliffhouse (Mesaverde) 3170
			Top Menafee 3400
			Top Point Lookout 4663
			Top Mancos 4880
			Top Gallup 5590

Spotted 500 gals. mud acid. Ran Schlumberger gamma ray collar log. Perforated 32 Jet
shots 5926-34, Frac. 45,000 gallons oil and 60,000 lbs. sand with 2,800 lbs. Adomite
Mark II. Formation broke @ 2,500 to 1,400 lbs. Max. treat. press. 1,000#. Min. 2,850#. 100-4000-4
Flush 4,200 gals. Max. Pres. 1,050#. Inflow 8.0. Pres. 1,400#. 1,250# in 5 min.
1,050# in 45 min.



TOP OF OIL OR GAS WELL

The undersigned hereby certifies that the above is for the condition of the well at above date.

Signed _____

This _____ day of _____ 19____

(Print name of witness)

Elevation _____

Location _____

Field _____

State _____

Address _____

OIL OR GAS SANDS OR YORES

(Don't pay for it)

To _____ from _____
To _____ from _____
To _____ from _____

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of casing, tubing, and plug setting, and if any casing was added, or left in the well, give the size and location. If any changes have been made in the casing, state fully, and if any casing was added, or left in the well, give the size and location. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

TO—48024-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]