

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)Form approved
Bureau Bulletin No. 42-R115. LEASE DESIGNATION AND BUREAU NO.
NM-087657

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
See "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ RECEIVED

2. NAME OF OPERATOR

BCO, Inc.

OCT 10 1985

3. ADDRESS OF OPERATOR

135 Grant, Santa Fe, New Mexico 87501 BUREAU OF LAND MANAGEMENT

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Resource Area
See also space 17 below.)
At surface

855' FSL 410' FEL Sec 13 T24N R8W NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

GR 7089 DF 7098

7. UNIT AGREEMENT NAME

Escrito Gallup

8. NAME OF LEASE NAME

Escrito Gallup Unit

9. WELL NO.

3 (Smith #2)

10. FIELD AND FORM. OR WILDCAT

Escrito Gallup

11. SEC. T. R. N. OR BLK. AND
SURVEY OR AREA

13-24N-8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FELL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and son-
nent to this work.)

9/26/85 - Rigged up.

9/27/85 - Tagged bottom at 5941'. Came out of hole with 2-3/8" tubing. Went in hole
with retrievable bridgeplug and packer.9/30/85 - Set bridgeplug at 5600'. Pumping 2 bbls/minute at 1500 lbs. down backside to
determine had a hole. Located hole between 3700 & 3732. Dropped 10 gallons
of sand to protect bridgeplug. Called Bill Blackard with BLM at 2:45 P.M.
to notify him would be cementing Tuesday, October 1, 1985.10/1/85 - Set packer at 3373'. Cemented with 300 sacks Class H cement, 3% CaCL, and
.5% CFR-2 mixed at 15.6#s with a yield of 1.18 cubic feet or 354 cubic feet.
Squeezed with 1/2 barrel at 2000 lbs.10/2/85 - Released packer and came out of hole. Went in hole with bit sub and bit.
Tagged cement at 3428'. Drilled cement.10/3/85 - Fell through good cement at 3742. Came out of hole with bit sub and bit.
Pressure tested at 500 lbs. for 30 minutes and held. Cleaned out sand.
Came out of hole with bridgeplug.

10/4/85 - Landed tubing at 5935. Swabbed well in. Placed well back in production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Elizabeth B. Keeshan

TITLE

Comptroller

ACCEPTED FOR RECORD

DATE

10/8/85

(This space for Federal or State office use)

OCT 16 1985

OCT 11 1985

APPROVED BY

TITLE

OIL CON. DIV.

DATE

CONDITIONS OF APPROVAL, IF ANY:

DIST. 3

BY

SMW

NMOCC