(SUBMIT IN TRIPLICATE)

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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	1 1		
1		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASINGE A	CING II
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL_		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENTA	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY.	
NOTICE OF INTENTION TO ABANDON WELL		\	
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(Indicate above by Chèce	K MARK NATU	JRE OF REPORT, NOTICE, OR OTHER DATA) $U,S,GEUL$	on, Nov Service
		October 7, 1960	19
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Well No. <u>5-1</u> is located <u>660</u>	ft. from	N line and 660 ft. from E line of	ME PAR
ne 5 2AN	. 1	OW MRPM	KLULIALD
(14 Sec. and Sec. No.) (Twp.)	(Rs	nge) (Meridian)	OCT1 4
Bisti San J	wan	New Mexico	00111 1960
(Field)	(County or Su	bdivision) (State or Territo	IL CON. COM
The elevation of the derrick floor above s	aa lawal S	6881 ft (6868.31 Ground	
The elevation of the derrick moof above s	sca icvei	18	·
· D	ETAILS	OF WORK	
(State names of and expected depths to objective sands; a ing points, a	show sizes, wo		
(State names of and expected depths to objective sands; ing points, a The estimated TD is 5300°, around 5200°. We plan to drilling through the Galluthrough the perforations. conduit with one yard of coasing set in an 8 5/8" he set 5300° of 9½# 4½" (or 1 cement. We plan to core 50° of the	and promise of the control of the co	eights, and lengths of proposed casings; indicate mudi important proposed work) production from the Galluy to TD using air for circulation, cementing and fraction, cementing and fraction to set 60° of 32.75# 3 then 1000° of 17# 7" Suit 150 sacks of cement; are ') in a 6t" hole with 100 up Formation.	Formation alation, sturing 10 3/4" rface ad last sacks of
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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

U.S.G.S.			WELL	LUCATI	UN ANL	ACREAU	JE DEDI	CALIUN	FLA	1
TRANSPORTER 01	IL A3		SEE INS	TRUCTIONS	FOR COM	LETING THI	S FORM ON	THE REVE	RSE SIL	E
PRORATION OFFICE	* /									ļ
OPERATOR										
					SECTIO	N A				
Operator	Operator Lease Well No.							Well No. 5-1		
Unit I attac					Rana		County			
Unit Letter	Secti	5	Township	NORTH	Range	D WEST		JUAN		
A Actual Footage	1 .			11011111						
660		from the	NORTH	line and	6	6 0 fee	t from the	EAST	lir	,,
Ground Level I		Producing		THE AUG	Pool	166	- Hom the			ted Agreage:
6868.3	Liev.	Gal			1 1001	Bis	sti		16	Acres
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Ref: GIO plat dated24. Jan uary 1935 1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.) 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO If answer is "yes," Type of Consolidation NO 3. If the answer to question two is "no," list all the owners and their respective in the specific specifi										
Owner						Land Describ	494 V F	\mathbf{V}		j. : .
						00	T1 1 196	<u>a</u>		
							CON. CO		•	
			SECT	ION B		1	2014. CO	ጥ:/	CERTI	FICATION
				5		0-666	-66o'-	in SECTI plete to t belief. Name Position Off Company H. F	F. Se	hat the information bove is true and compore is true and composed by knowledge and Manager Ars 7, 1960
								shown on plotted fr surveys r supervisi and corre and belie Date Surveys r Registers and/or L.	the plant on field nade by on, and ect to the f. yeyed Sapte de Profe and Surv	nat the well location in SECTION B was notes of actual me or under my that the same is true best of my knowledge best of my knowledge 1960 ssional Engineer ever
0 330 660	0 990 1	320 1650	1980 2310	2640 200	00 1500	1000	<i>500</i> 0	Certificat	te No.	1463

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

3-25-68

H. F. Sears

WELLS REQUIRING FILE CORRECTION ONLY

LEASE NAME & WELL NUMBER	LOCATION	POOL	PRESENT ACREAGE	CORRECT ACREAGE
Navajo #1	A-5-24N-10W	Bisti Gallup	80 E/2 NE/4	80.76